

NO. _____

SCHLUMBERGER TECHNOLOGY CORPORATION,

Plaintiff,

V.

NORDAQ ENERGY, INC.,

Defendant.

IN THE DISTRICT COURT OF

HARRIS COUNTY, TEXAS

JUDICIAL DISTRICT

**PLAINTIFF'S ORIGINAL PETITION
AND REQUEST FOR DISCLOSURE**

TO THE HONORABLE JUDGE OF SAID COURT:

COMES NOW, Schlumberger Technology Corporation (“Plaintiff”), Plaintiff in the above-captioned case, and brings causes of action against Defendant NordAq Energy, Inc. (“Defendant”) as follows:

DISCOVERY CONTROL PLAN AND REQUEST FOR DISCLOSURE

1. Pursuant to Rule 190.2 of the Texas Rules of Civil Procedure, discovery is intended to be conducted under Level 2 of this Rule.
2. Pursuant to Rule 194 of the Texas Rules of Civil Procedure, Defendant is requested to disclose, within 50 days of service of this request, the information or material described in Rule 194.2.

PARTIES

3. Plaintiff. Schlumberger Technology Corporation is a Texas corporation with its offices and principal place of business in Houston, Harris County, Texas.

4. Defendant. NordAq Energy, Inc. is a Delaware Corporation whose principal/home offices are located in Alaska at 9350 Nordic Dr., Anchorage, Alaska 99507, and may be served with process pursuant to Section 17.044 of the Texas Civil Practice & Remedies Code, with issuance and service of citation by certified mail, return receipt requested, being requested at this time, by serving the Texas Secretary of State, State of Texas, Statutory Documents Section – Citations Unit, P.O. Box 12079, Austin, Texas 78711-2079, Defendant's agent for service, because Defendant engages in business in Texas but has not designated a resident agent for service of process in Texas. The Texas Secretary of State will in turn serve NordAq Energy, Inc. at the following address:

NordAq Energy, Inc.
c/o C T Corporation System, its Registered Agent
9360 Glacier Hwy Ste. 202
Juneau, AK 99801

VENUE AND JURISDICTION

5. Jurisdiction. This matter falls within the general jurisdiction of the Court and the amount in controversy exceeds the minimum jurisdictional limits of the Court.

6. Venue. Venue of this action in Harris County, Texas is proper pursuant to TEX. CIV. PRAC. & REM. CODE ANN. §§ 15.002(a) and 15.035, as Harris County, Texas is the county in which Defendant agreed to perform its payment obligation to Plaintiff under the contract.

INTRODUCTION

7. This is a suit by Plaintiff for sums due and owing on a trade account with causes of action for breach of contract and quantum meruit. The total amount due on Defendant's account with Plaintiff, after deducting all payments, credits and lawful offsets, is One MILLION NINE HUNDRED TEN THOUSAND AND 00/100 U.S. DOLLARS (\$1,910,000.00) (the "Principal Amount"),

exclusive of interest and attorneys' fees. Despite repeated demands from Plaintiff, Defendant has refused and failed to make payment.

CAUSES OF ACTION

Count I **Breach of Contract**

8. Contract. Defendant entered into a series of contracts (the “Subject Contract”), under the terms of which Plaintiff agreed to furnish services and equipment in connection with oil and gas operations. Under the terms of the Subject Contract, Defendant agreed to pay specified rates. The Subject Contract was valid, binding, and enforceable at the time of the breach by Defendant. A true and correct copy of the documents evidencing the Subject Contract is attached hereto as **Exhibit 1** and is incorporated by reference herein for all purposes.

9. Plaintiff's Performance. Plaintiff performed all of its obligations under the Subject Contract. Pursuant to the Subject Contract, Plaintiff furnished to Defendant the subject materials and services at a reasonable and agreed-upon price and then sent invoices for payment to Defendant. *See “Subject Invoices,” attached as **Exhibit 2** and incorporated by reference herein for all purposes.*

10. Defendant's Breach. Defendant breached the Subject Contract by refusing and failing to pay for the materials and services furnished by Plaintiff. As a result of Defendant's breach and pursuant to the terms and conditions of the Subject Contract, attached hereto as **Exhibit 3**, Plaintiff revoked the discounts reflected in the Subject Invoices. *See **Exhibit 4**, a true and correct copy of Plaintiff's February 12, 2013 discount revocation notice letter to Defendant. Accordingly, Defendant's breach damaged Plaintiff in the Principal Amount.*

11. Interest. Plaintiff is entitled to recover interest on the Principal Amount at the contractually agreed-upon rate.

12. Attorneys' Fees. But for Defendant's refusal to pay the Principal Amount, Plaintiff would not have been required to retain the services of the undersigned firm of attorneys. Plaintiff is entitled to recover its reasonable and necessary attorneys' fees pursuant to both the terms of the Subject Contract and applicable law.

Count II
Quantum Meruit

13. In the alternative, Plaintiff is entitled to recover under the equitable theory of quantum meruit, also sometimes known as unjust enrichment. Plaintiff furnished valuable materials and services to Defendant, who accepted the materials and services. Further Defendant had reasonable notice when he accepted those services that Plaintiff expected compensation for such materials and services.

Relief Sought

14. Plaintiff requests the following relief:

- (a) Damages. The sum of \$1,910,000.00, which represents the principal indebtedness that Defendant owes to Plaintiff.
- (b) Pre-Judgment Interest. Pre-judgment interest from Defendant at the highest lawful rate.
- (c) Costs. All costs of court expended in this action.
- (d) Attorneys' Fees. Plaintiff is entitled to recover its reasonable and necessary attorneys' fees from Defendant.

(e) Post-Judgment Interest. Interest on Plaintiff's judgment from the date of judgment until date paid at the highest lawful rate.

(f) Additional Relief. All other and further relief, special or general, legal or equitable, as it may be shown justly entitled to receive.

CONCLUSION

15. Conditions Precedent. All conditions precedent have been performed or have occurred.

16. No Election or Waiver. By filing this suit, Plaintiff does not waive or release any rights, claims, causes of action, or defenses, or make any election of remedies that it now has or may have, but expressly reserves all such rights, claims, causes of action, and defenses, whether or not the same have been asserted or may hereafter be asserted, in this or any other proceeding.

WHEREFORE, PREMISES CONSIDERED, Plaintiff Schlumberger Technology Corporation prays that Defendant NordAq Energy, Inc. be cited to appear and answer herein as required by law, and that upon final hearing, Plaintiff be awarded judgment from Defendant for the relief specified herein, and for such other and further relief to which it may be justly entitled to receive.

Respectfully submitted,

SNOW SPENCE GREEN LLP

By: /s/Blake Hamm

Phil Snow

State Bar No. 18812600

Blake Hamm

State Bar No. 24069869

blakehamm@snowspencelaw.com

2929 Allen Parkway, Suite 4100

Houston, Texas 77019

(713) 335-4800

(713) 335-4848 (Fax)

**ATTORNEYS FOR SCHLUMBERGER
TECHNOLOGY CORPORATION**

I:\Client\SCHL1250-Nordaq\Pleadings\Original Petition SCHL(i).doc



I, Chris Daniel, District Clerk of Harris
County, Texas certify that this is a true and
correct copy of the original record filed and or
recorded in my office, electronically or hard
copy, as it appears on this date.
Witness my official hand and seal of office
this June 7, 2013

Certified Document Number: 55447243 Total Pages: 6

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

In accordance with Texas Government Code 406.013 electronically transmitted authenticated documents are valid. If there is a question regarding the validity of this document and or seal please e-mail support@hcdistrictclerk.com

Ticket Number: **CEXT-00001**
 Service Date: **23-Oct-2012**

Field Ticket

Schlumberger

Customer: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204		Well Name: Tiger Eye Central (41-24) # 1 Field: Wildcat (W Cook Inlet Area) County: State/Prov: AK Country: USA UW Number:	External Ref: Ref Doc: PO: AFE: Cust Ref: Cust Cont #: Commercial Agreement: SLB Sales Rep: Hatem Salem Abeda
Arrive Location: 23-Oct-2012 12:00	SLB Location: 4110		
Job Start: 23-Oct-2012 12:00	Rig:		
Job End: 29-Oct-2012 12:00			
Price Book: B485 / DCS_SEGREF_2012_USD			

Service Instructions:

FORMATION WATER SALINITY Determination - REAL TIME
 LOGGED INTERVAL 1100 TO 4370 FT

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

SPN	Description	Qty	UOM	Price	Disc	Amount
10	LWD-LITHO		EA			
20	DCSFLAT	1	EA	4,408.00	25.00	3,306.00
30	DCSINT	3270	FT	4.80	50.00	7,848.00
Field Ticket Total (USD)						11,154.00

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:

Stephen F. Hennigan, Thor Kellestad

Date

Hatem Salem Abeda

Date

Page 1 of 1

Schlumberger Confidential

SC Number: BZVP-00010
Page 1 of 3Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Invoice Mailing Address: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 Customer Rep: John Nicholson PO: 3194 Contract:	Well Owner: NORDAQ ENERGY LLC Well Name #: TIGER EYE CENTRAL 1 Field: UNDESIGNAT County: Kenai State/Prov: AK Country: USA UIN: 50133206050000 Rig: NABORS #106	Arrive Loc: 10/26/2012 12:00 AM Job Start: 10/26/2012 12:00 AM Job End: 11/10/2012 12:00 AM
		Service Desc: Alaska Operations Ana SLB Loc: 1014 Ext Ref #: Comm Agmnt: Field Engineer: Jacqueline Gazineu Sales Engineer: Abhishek Singh Bharda

Service Instructions: #3194 2316092

Ln	Local SPN	Local Desc	Qty	UOM	Price	Disc	Amount
10	PP8L1	PowerPulse 8 1/4in, Telemetry Wave System, Level 1					
20	OPERCHG1	Day Rate Operating Charge	0	DAY	1,860.00		0.00
30	STDBY	Stand by Charge 1-10th day	2.792	DAY	483.00		1,292.70
40	PP8L1	PowerPulse 8 3/4in, Telemetry Wave System, Level 1					
60	OPERCHG1	Day Rate Operating Charge	0	DAY	1,860.00		0.00
60	STDBY	Stand by Charge 1-10th day	11.083	DAY	483.00		5,131.43
70	STDBY1	Day Rate Stand by Charge 11-20th day	0	DAY	926.00		0.00
80	STDBY2	Day Rate Stand by Charge 21st day onward	0	DAY	1,860.00		0.00
90	NWDSP8LEV2	Continuous D and I and Telemetry - 8.25in collar					
100	OPERCHG	Operating Charge	4.208	DAY	450.00		1,893.60
110	ARC8L1A	ARC 8in, Array Resistivity Compensated, Level 1a					
120	OPERCHG1	Day Rate Operating Charge	0	DAY	4,176.00		0.00
130	STDBY	Stand by Charge 1-10th day	2.792	DAY	1,670.00		4,682.84
140	ARC8L1A	ARC 8 3/4in, Array Resistivity Compensated, Level 1a					
160	OPERCHG1	Day Rate Operating Charge	0	DAY	4,176.00		0.00
160	STDBY	Stand by Charge 1-10th day	11.083	DAY	1,670.00		18,506.61
170	STDBY1	Day Rate Stand by Charge 11-20th day	0	DAY	2,067.60		0.00
180	STDBY2	Day Rate Stand by Charge 21st day onward	0	DAY	4,176.00		0.00
190	APWD	APWD ECD 6.75/8.25/9.00 ARC drill collar					
200	OPERCHG	Operating Charge APWD ECD in a 0.75/6.25/8.00 ARC Drill Collar	9.125	DAY	1,821.00		17,529.13
210	STDBY	Stand by Charge APWD ECD in a 8.75/8.25/9.00 ARC Drill Collar	6.875	DAY	480.00		3,300.00
220	ADNV8L3ST	adnVISION 8 1/4in, Azimuthal Density Neutron, Binger stab, Level 3					
230	FLATDBM	Flat Charge per Foot Drilled	2268.22	FT	24.00		54,437.28
240	STDBY	Stand by Charge	2.792	DAY	3,397.00		9,484.42
250	NORDAQ-US-1-BSKT	NORDAQ US Alaska, Equipment, DD, Hole Section 12.25in					
260	FLATDBM	Flat Charge per Foot Drilled	2268.22	FT	61.00		136,361.42
270	A862XP	9 5/8in Extended Power Section PowerPak Motor					
280	OPERCHG1	Day Rate Operating Charge	0	DAY	3,200.00		0.00
290	REDRESS	Equipment Maintenance/Redress Charge	1	EA	6,772.00		6,772.00
300	STDBY	Stand by Charge 1-10th day	2.792	DAY	500.00		1,396.00
310	A675XP	6 3/4in Extended Power Section PowerPak Motor					
320	OPERCHG1	Day Rate Operating Charge	0	DAY	3,200.00		0.00
330	STDBY	Stand by Charge 1-10th day	11.083	DAY	500.00		5,641.60

Created with Price Book: DBM_GEOREF_AKA_2012_USD_NORDAQ

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Date Printed: 11/10/2012 1:43:10 PM

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Service Contract Receipt					
SCHLUMBERGER TECHNOLOGY CORPORATION					
SC Number:	BZVP-00010				
Page 2 of 3					
340	STDBY1	Day Rate Stand by Charge 11-20th day	0 DAY	1,600.00	0.00
360	STDBY2	Day Rate Stand by Charge 21st day onward	0 DAY	3,200.00	0.00
380	PHBHA675-BSKT	6-3/4in Phase BHA Package			
370	OPERCHG1	Day Rate Operating Charge	0 DAY	1,163.00	0.00
380	STDBY	Stand by Charge	11.083 DAY	1,163.00	12,888.53
390	PHBHAJ-BSKT	5in Phase BHA Package			
400	OPERCHG1	Day Rate Operating Charge	0 DAY	1,308.00	0.00
410	STDBY	Stand by Charge	2.792 DAY	1,308.00	3,651.04
420	STDBY1	Day Rate Stand by Charge	0 DAY	1,308.00	0.00
430	NMFC8	7-5-1/2in Non Magnetic Flex Collar			
440	OPERCHG	Operating Charge	0 DAY	180.00	0.00
450	STDBY	Stand by Charge	13.75 DAY	180.00	2,475.00
460	NMPC8	7-3-1/2in Non Magnetic Pony Drill Collar, 10ft			
470	OPERCHG	Operating Charge	0 DAY	56.00	0.00
480	STDBY	Stand by Charge	5.663 DAY	56.00	312.65
490	STABNMH17	Integral Blade Non Magnetic Stabilizer, up to 17-1/2in O.D.			
500	OPERCHG	Operating Charge	0 DAY	751.00	0.00
510	STDBY	Stand by Charge	2.792 DAY	751.00	2,096.79
520	SUBBNM	Subs Non Mag 8 1/4 in -6 3/4in			
530	OPERCHG	Operating Charge	0 DAY	48.00	0.00
540	STDBY	Stand by Charge	22.167 DAY	48.00	1,019.58
550	SUBBNM	Subs Non Mag 8 in -8 1/2in			
560	OPERCHG	Operating Charge	11.167 DAY	51.00	589.52
570	STDBY	Stand by Charge	0 DAY	51.00	0.00
580	STABNM8	Integral Blade Non Magnetic Stabilizer, up to 8 -1/2in O.D.			
590	OPERCHG	Operating Charge	0 DAY	412.00	0.00
600	STDBY	Stand by Charge	13.747 DAY	412.00	5,663.76
610	NMPC8	5-6-3/4in Non Magnetic Pony Drill Collar, 10ft			
620	OPERCHG	Operating Charge	0 DAY	61.00	0.00
630	STDBY	Stand by Charge	22.167 DAY	61.00	1,130.52
640	MWDENG	Engineer for PowerPulse / IMPulse MWD services			
650	OPERCHG1	Day Rate Operating Charge	14 DAY	1,500.00	21,000.00
660	DDENG	Directional Driller			
670	OPERCHG	Operating Charge	12 DAY	1,960.00	23,400.00
680	LWDNW	InterACT - Real Time Web based access website data			
690	OPERCHG	Operating Charge	16 DAY	480.00	100.00%
700	MWDUNIT	MWD/LWD surface Unit			
710	STDBY	Stand by Charge	6.875 DAY	250.00	1,718.75
720	NORDAQ-US-Z-BSKT	NORDAQ US Alaska, Equipment, DD, Hole Section 8.5in			
730	FLATDBM	Flat Charge per Foot Drilled	1997 FT	61.00	121,817.09
				Field Ticket Total (USD)	496,055.87

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Page 2 of 3

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Estimated Discounted Total (USD): 466,055.87

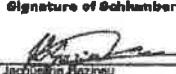
THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS
SET FORTH ABOVE.

Signature of Customer or Authorized Representative:


John Nicholson

11-11-12
Date

Signature of Schlumberger Representative:


Jacqueline Bazineu

11/10/2012
Date

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Page 3 of 3

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Ticket Number: BZVP-00010
 Service Date: 26-Oct-2012

Field Ticket - Daily View

Schlumberger

<p>Customer NOIDA ENERGY LLC 14800 KENAI SPUR HWY, STE 204 KENAI 98111 AK USA Arrive Location 26-Oct-2012 Job Start 26-Oct-2012 Job End 10-Nov-2012 00:00 00:00 </p>		<p>Well Name: TIGER EYE CENTRAL 1 Field: UNDESIGNATED County: Kenai StateProv: AK Country: US UnitNumber: 6013200550000 SLB Location: 104 Fig: MABRS #106</p>	<p>External Ref: Ref Doc: PO: 3194 A/E: NFT CS-12 Crnt Ref: Crnt Conf: Commndl Agreement:</p>
Service Instructions:			
M1 S1H1			
10	PRBL1	PowerPulse & 1/4in. Telemetry Wave Symbiosis, Level 1	SubTL
20	OPERCHG1	Day Rate Operating Charge	DAY
30	STDBY	Stand by Charge 1-100 day	DAY
40	PRBL1	PowerPulse & 1/4in. Telemetry Wave Symbiosis, Level 1	SubTL
50	OPERCHG1	Day Rate Operating Charge	DAY
60	STDBY	Stand by Charge 1-100 day	DAY
70	STDBY1	Day Rate Stand by Charge 11- 200th day	DAY
80	STDBY2	Day Rate Stand by Charge 21st- day onward	DAY
90	PRBL1SPLBL2	Continuous D and 1 sec Telemetry -SubTL 8.25in. collar	SubTL
100	OPERCHG	Operating Charge	DAY
110	ARCBLA	ARC 8h, Array Resistivity Compensated, Level 1a	SubTL
120	OPERCHG1	Day Rate Operating Charge	DAY
130	STDBY	Stand by Charge 1-100 day	DAY
140	ARCBLA	ARC 6.3/4in, Array Resistivity Compensated, Level 1a	SubTL
150	OPERCHG1	Day Rate Operating Charge	DAY
160	STDBY	Stand by Charge 1-100 day	DAY
170	STDBY1	Day Rate Stand by Charge 11- 20th day	DAY
180	STDBY2	Day Rate Stand by Charge 21st- day onward	DAY
190	APWD	APWD ECD 6.75/8.25/9.00 ARC drill collar	SubTL
200	OPERCHG	Operating Charge APWD ECD In a 6.75/8.25/9.00 ARC Drill Collar	DAY
210	STDBY	Stand by Charge APWD ECD In a DAY 6.75/8.25/9.00 ARC Drill Collar	DAY

Schlumberger Confidential

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Ticket Number: 822VP-00010
 Service Date: 26-Oct-2012

Field Ticket - Daily View

Schlumberger

Customer		Well Name: TIGER EYE CENTRAL 1		External Ref:																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
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<table border="1"> <thead> <tr> <th>In</th> <th>SPU</th> <th>Ref</th> <th>Op</th> <th>Start Date</th> <th>End Date</th> <th>27-Oct</th> <th>28-Oct</th> <th>29-Oct</th> <th>30-Oct</th> <th>31-Oct</th> <th>01-Nov</th> <th>02-Nov</th> <th>03-Nov</th> <th>04-Nov</th> <th>05-Nov</th> <th>06-Nov</th> <th>07-Nov</th> <th>08-Nov</th> <th>09-Nov</th> <th>10-Nov</th> </tr> </thead> <tbody> <tr> <td>220</td> <td>ADNV83ST</td> <td>220</td> <td>ADNV83ST</td> <td>08:00</td> <td>08:00</td> <td></td> </tr> <tr> <td></td> </tr> <tr> <td></td> </tr> <tr> <td></td> </tr> <tr> <td></td> </tr> <tr> <td></td> </tr> <tr> <td>230</td> <td>FLATDBM</td> <td>562</td> <td>562</td> <td>08:00</td> <td>08:00</td> <td>665</td> <td>195</td> <td>0</td> </tr> <tr> <td>240</td> <td>STDBY</td> <td>Stand by Charge</td> <td>DAY</td> <td>0</td> </tr> <tr> <td>250</td> <td>NORDAQ-US-1-BSKT</td> <td>NORDAQ US Alaska, Equipment, ID, Hole Section 12-25in</td> <td>SubTL</td> <td></td> </tr> <tr> <td>260</td> <td>FLATDBM</td> <td>Flat Charge per Foot Drilled</td> <td>FT</td> <td>562</td> <td>562</td> <td>846.22</td> <td>665</td> <td>195</td> <td>0</td> </tr> <tr> <td>270</td> <td>A675XP</td> <td>9.5in Extended Power Section</td> <td>SubTL</td> <td></td> </tr> <tr> <td>280</td> <td>OPERCHG1</td> <td>Day Rate, Operating Charge</td> <td>DAY</td> <td>0</td> </tr> <tr> <td>290</td> <td>REPRESS</td> <td>Equipment Maintenance/Refitress EA Charge</td> <td>EA</td> <td>0</td> <td>0</td> <td>0</td> <td>1</td> <td>0</td> </tr> <tr> <td>300</td> <td>STDBY</td> <td>Stand by Charge 1-10th day</td> <td>DAY</td> <td>0</td> </tr> <tr> <td>310</td> <td>A675XP</td> <td>6.3/4in Extended Power Section 1</td> <td>SubTL</td> <td></td> </tr> <tr> <td>320</td> <td>OPERCHG1</td> <td>Day Rate, Operating Charge</td> <td>DAY</td> <td>0</td> </tr> <tr> <td>330</td> <td>STDBY</td> <td>Stand by Charge 1-10th day</td> <td>DAY</td> <td>1</td> </tr> <tr> <td>340</td> <td>STDBYL</td> <td>Day Rate Stand by Charge 11-20th day</td> <td>DAY</td> 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<td>0</td> </tr> <tr> <td>450</td> <td>STDBY</td> <td>Stand by Charge</td> <td>DAY</td> <td>0</td> </tr> </tbody> </table>	In	SPU	Ref	Op	Start Date	End Date	27-Oct	28-Oct	29-Oct	30-Oct	31-Oct	01-Nov	02-Nov	03-Nov	04-Nov	05-Nov	06-Nov	07-Nov	08-Nov	09-Nov	10-Nov	220	ADNV83ST	220	ADNV83ST	08:00	08:00																																																																																																																				230	FLATDBM	562	562	08:00	08:00	665	195	0	0	0	0	0	0	0	0	0	0	0	0	240	STDBY	Stand by Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	250	NORDAQ-US-1-BSKT	NORDAQ US Alaska, Equipment, ID, Hole Section 12-25in	SubTL																	260	FLATDBM	Flat Charge per Foot Drilled	FT	562	562	846.22	665	195	0	0	0	0	0	0	0	0	0	0	0	270	A675XP	9.5in Extended Power Section	SubTL																	280	OPERCHG1	Day Rate, Operating Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	290	REPRESS	Equipment Maintenance/Refitress EA Charge	EA	0	0	0	1	0	0	0	0	0	0	0	0	0	0	0	0	300	STDBY	Stand by Charge 1-10th day	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	310	A675XP	6.3/4in Extended Power Section 1	SubTL																	320	OPERCHG1	Day Rate, Operating Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	330	STDBY	Stand by Charge 1-10th day	DAY	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	340	STDBYL	Day Rate Stand by Charge 11-20th day	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	350	STDBY12	Day Rate Stand by Charge 21st day onward	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	360	PHIBHAB-BSKT	6-3/4in Phase BHA Package	SubTL																	370	OPERCHG1	Day Rate Operating Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	380	STDBY	Stand by Charge	DAY	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	1	390	PHIBHAB-BSKT	6in Phase BHA Package	SubTL																	400	OPERCHG1	Day Rate Operating Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	410	STDBY	Stand by Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	420	STDBY1	Day Rate Stand by Charge	DAY	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	430	INIFCS	7-3/4in Mon Magnetic Flex Collar	SubTL																	440	OPERCHG	Operating 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Field Ticket - Daily View

Ticket Number: BZVFP-00010
Service Date: 26-Oct-2012

Customer		Well Name: TIGER EYE CENTRAL 1		External Ref:	
NORDAQ ENERGY LLC 14800 KENAI SPUR HWY, SITE 204		Field: UNDESIGNAT		Ref Doc:	
KENAN 88811		County: Kenai		PC: 3184	
StateProv: AK		AFE: NET 03-12		Cust Ref:	
Client: US		Cust Cont:		Contract Agreement:	
WNNumber: SU13320825000		SLB Sales Rep: Abhishek Singh Shashank		Quota Number: C2873-00008	
Arrive Location: 28-Oct-2012		SLB Location: 1014		Arrive Date: 28-Oct-2012	
Job Start: 26-Oct-2012		Rig: NABPDS 8106		Job End: 10-Nov-2012	
Job End: 10-Nov-2012		Rig: NABPDS 8106		Quota Number: C2873-00008	
Tr. #	Op.	Description	U311	26-Oct-12	27-Oct-12
460	NMP23	7-8-1/2in Non Magnetic Pary Drill SubTL Collar, 10ft.	DAY	0	0
470	OPERCHG	Operating Change	DAY	0	0
480	STDBY	Stand by Change	DAY	0	0
490	STABBN17	Integral Blade Non Magnetic Stabilizer, up to 17-1/2in O.D.	SubTL	0	1.583
500	OPERCHG	Operating Change	DAY	0	0
510	STDBY	Stand by Change	DAY	0	0
520	STUBBNM	Sube Non Mag 6 1/4 in - 3/4in SubTL	SubTL	0	0.792
530	OPERCHG	Operating Change	DAY	0	0
540	STDBY	Stand by Change	DAY	2	2
550	STUBBNM	Sube Non Mag 8 in -8 1/2in SubTL	SubTL	2	2
560	OPERCHG	Operating Change	DAY	0	0
570	STDBY	Stand by Change	DAY	0	0
580	STABBNM	Integral Blade Non Magnetic Stabilizer, up to 8-1/2in O.D.	SubTL	0	0
590	OPERCHG	Operating Change	DAY	0	0
600	STDBY	Stand by Change	DAY	0	0
610	NMP25	5-6-3/4in Non Magnetic Pary Drill SubTL Collar, 10ft.	SubTL	0	1.58
620	OPERCHG	Operating Change	DAY	0	0
630	STDBY	Engineer for PowerPulse / MPulse HWD services	SubTL	2	2
650	OPERCHG1	Day Rate Operating Change	DAY	0	0
660	DDENS	Directional Drill	SubTL	2	2
670	OPERCHG	Operating Change	DAY	0	0
680	WOLW	InterACT - Real Time Web based access, wellsite data	SubTL	1	1
690	OPERCHG	Operating Change	DAY	1	1
700	WWDUNIT	FWW/LWD surface unit	SubTL	1	1

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Field Ticket - Daily View

Ticket Number: BZVVP-000010
Service Date: 26-Oct-2012

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Field Ticket - Daily View

Ticket Number: BZVP-00010
Service Date: 26-Oct-2012

Customer		Well Name: TIGER EYE CENTRAL 1
		Field: UNDESIGNAT
		Count: Kewa
		State/Prov: AK
KEAN	AK	Country: US
05811	USA	UINumber: 601352001050000
Arrive Location	26-Oct-2012	SLB Location: 1014
Job Start	00:00	File: LABORS F008
Job End	10-Nov-2012	Quote Number: C005-00006

U/ S/P/L	Description	UDR	Total UDR	Unit	Discount	Amount
10 PPL1	PowerPulse 8 1/4in, Telemetry Wave SubTL.					
20 OPERCHG1	Day Rate Operating Charge	DAY	0.00	1,850.00	0.00	0.00
30 STDBY	Stand by Charge 1-10th day	DAY	2,792	463.00	0.00	1,282.70
40 PPL1	PowerPulse 6 3/4in, Telemetry Wave SubTL.					
50 OPERCHG1	Day Rate Operating Charge	DAY	0.00	1,850.00	0.00	0.00
60 STDBY	Stand by Charge 1-10th day	DAY	21,083	463.00	0.00	5,131.43
70 STDBY1	Day Rate Stand by Charge 11-20th day	DAY	0.00	925.00	0.00	0.00
80 STDBY2	Day Rate Stand by Charge 21st day onward	DAY	0.00	1,850.00	0.00	0.00
90 NWDSI/SP/EV2	Continuous D and I and Resistivity - SubTL					
100 OPERCHG	Operating Charge	DAY	4,200	450.00	0.00	1,893.60
110 ARCOLIA	ARC 8in, Array Resistivity Compensated, Level 1a	SubTL				
120 OPERCHG1	Day Rate Operating Charge	DAY	0.00	4,175.00	0.00	0.00
130 STDBY	Stand by Charge 1-10th day	DAY	2,792	1,670.00	0.00	4,562.64
140 ARCOLIA	ARC 6 3/4in, Array Resistivity Compensated, Level 1a	SubTL				
150 OPERCHG1	Day Rate Operating Charge	DAY	0.00	4,175.00	0.00	0.00
160 STDBY	Stand by Charge 1-10th day	DAY	11,063	1,670.00	0.00	18,508.61
170 STDBY1	Day Rate Stand by Charge 11-20th day	DAY	0.00	2,087.50	0.00	0.00
180 STDBY2	Day Rate Stand by Charge 21st day onward	DAY	0.00	4,175.00	0.00	0.00
190 APWD	APWD ECD 6.75/8.25/9.00 API Drill SubTL					
200 OPERCHG	Operating Charge API Drill ECD in a DAY	DAY	9,135	1,921.00	0.00	17,529.13
210 STDBY	Stand by Charge API Drill ECD in a DAY	DAY	6,875	460.00	0.00	3,300.00
220 ADNVEL3ST	Activity Neutron, longer trub, Level 3	SubTL				

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Ticket Number: BZ/VP-001010
 Service Date: 26-Oct-2012

Field Ticket - Daily View

Schlumberger

Customer		Well Name: TIGER EYE CENTRAL 1		External Ref:	
NORDAQ ENERGY LLC	14816 KENAI BEACH HWY, STE 204	Field: UNDESIGNAT	Ref Desc: 1194	PO: 1194	
AK	Country: Kenai	StateProv: AK	AFE: NET 10-12		
98631	UNNumber: 6019320005000000	Country: US	Can Ref:		
Arrive Location: 26-Oct-2012	SLB Location: 1014	SLB Location: 1014	Cost Cont #:		
Job Start: 00:00	SLB Ref: NABD98 \$100	SLB Ref: NABD98 \$100	Commercial Agreement:		
Job End: 10-Nov-2012	00:00	00:00	SLB Sales Rep: Aribabik Singh Electrical		
		Quote Number: 003-30008			
Ln	SPN	Description	UOM	Actual Qty	Unit Price
230	FLATDBM	Flat Charge per Foot Drilled	FT	2,268.22	24.00
240	STDBY	Stand by Charge	DAY	2,792	3,357.00
250	NORDAQ-US-1-6565CT	NORDAQ US Alaska, Equipment, DD, SubTL			9,484.42
260	FLATDBM	Flat Charge per Foot Drilled	FT	2,268.22	61.00
270	A673XP	9.5/8in Extended Power Section	SubTL		138,363.42
280	OPERCNS1	PowerPak Motor	DAY	0.00	3,200.00
290	REDRESS	Equipment Maintenance/records	EA	1.00	6,772.00
300	STDBY	Stand by Charge 1-10th day	DAY	2,792	500.00
310	A673XP	6.3/4in Extended Power Section	SubTL		1,396.00
320	OPERCNS1	PowerPak Motor	DAY	0.00	3,200.00
330	STDBY	Day Rate Operating Charge	DAY	11,083	500.00
340	STDBY1	Stand by Charge 1-10th day	DAY	0.00	1,600.00
350	STDBY2	Day Rate Stand by Charge 21st - day onward	DAY	0.00	3,200.00
360	PHBHA-B5KT	6.3/4in Phase BHA Package	SubTL		0.00
370	OPERCNS1	Day Rate Operating Charge	DAY	0.00	1,163.00
380	STDBY	Stand by Charge	DAY	21,083	1,163.00
390	PHBHA-B5KT	Bin Phase BHA Package	SubTL		12,899.53
400	OPERCNS1	Day Rate Operating Charge	DAY	0.00	1,308.00
410	STDBY	Stand by Charge	DAY	2,792	1,308.00
420	STDBY1	Day Rate Stand by Charge	DAY	0.00	1,308.00
430	NMFCD	7.5-1/2in Non Magnetic Flex Collar	SubTL		0.00
440	OPERCNS	Operating Charge	DAY	0.00	180.00
450	STDBY	Stand by Charge	DAY	13.75	180.00
460	NMFCD	7.5-1/2in Non Magnetic Flex Collar, 10ft	SubTL		2,475.00
470	OPERCNS	Operating Charge	DAY	0.00	56.00
				0.00	0.00

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Page 6 of 8

Ticket Number: B27P-00010
 Service Date: 26-Oct-2012

Field Ticket - Daily View

Schlumberger

Customer Information		Well Information		External Ref:	
NORDAQ ENERGY LLC	14804 KENAI SPUR HWY, STATE: 204	Well Name: TIGER EYE CENTRAL 1	Field: UNDESIGNAT	Ref Doc:	Ref Doc: 3184
KENAI	AK	County: Kenai	State/Prov: AK	AFE:	NET 03-12
SER11	USA	Country: US	UWNumber: 60135200050000	Cust Ref:	
Arrive Location:	26-Oct-2012	SLB Location: 1014		Customer Agreement:	
Job Start	26-Oct-2012	SLB Number: NABCRS #105		SLB Sales Rep: Admin/Shop/Billable	
Job End	10-Nov-2012	SLB Date:		Quote Number: 0303-00008	
Line	SPN	Description	Unit	Total Qty	Price
480	STDBY	Stand by Charge	DAY	5.643	56.00
490	STAINMM17	Integral Blower Non Magnetic Stabilizer, tip 17-1/2in O.D.	SubTL		342.65
500	OPERCHG	Operating Charge	DAY	0.00	751.00
510	STDBY	Stand by Charge	DAY	2.792	751.00
520	SUB5NM	Subs Non Mag 6-1/4 in -6 3/4in	SubTL		2,096.79
530	OPERCHG	Operating Charge	DAY	0.00	46.00
540	STDBY	Stand by Charge	DAY	22.167	46.00
550	SUB5NM	Subs Non Mag 8 in -8 1/2in	SubTL		1,039.68
560	OPERCHG	Operating Charge	DAY	11.167	51.00
570	STDBY	Stand by Charge	DAY	0.00	51.00
580	STAINMM8	Integral Blower Non Magnetic Stabilizer, up to 8-1/2in O.D.	SubTL		0.00
590	OPERCHG	Operating Charge	DAY	0.00	412.00
600	STDBY	Stand by Charge	DAY	13.747	412.00
610	NMPD6	5-6-3/4in Non Magnetic Pump Only Casing, 10ft	SubTL		5,633.76
620	OPERCHG	Operating Charge	DAY	0.00	51.00
630	STDBY	Stand by Charge	DAY	22.167	51.00
640	MWDENG	Engineer for PowerPulse / Impulse MWD services	SubTL		1,130.52
650	OPERCHG1	Day Rate Operating Charge	DAY	14.410	1,500.00
660	DDENG	Directional Drillbit	SubTL		21,000.00
670	OPERCHG	Operating Charge	DAY	12.00	1,950.00
680	LWD1WW	Integrate - Real Time Web based access wellsite data	SubTL		23,400.00
690	OPERCHG	Operating Charge	DAY	15.00	490.00
700	MWDUNIT	MWD/LWD surface Unit	SubTL		0.00
710	STDBY	Stand by Charge	DAY	6.675	250.00
720	NORDAQ-US-2-SEKT	NORDAQ-US Skirt, Equipment DD, SubTL Hole Section 3.5in	SubTL		1,718.75

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Field Ticket - Daily View

Ticket Number: BZYP-00010
Service Date: 26-Oct-2012

Customer NORDIA ENERGY LLC 14800 KENNEDY HWY, SITE 204 AK 98111		Well Name: TRAIL EYE CENTRAL 1 Field: UNDESIGNAT Country: Kamchatka State/Prov: AK Country: US UWNumber: 8013200000000000		External Ref: Ref Doc: PO: 3194 A/P: NET 03-12 Cust Ref: Cust Comp: Commercial Agreement SLB Sales Rep: Abhilash Singh Bindra Quide Number: 0203-000008	
Arrive Location: 26-Oct-2012 08:00 Job Start: 26-Oct-2012 09:00 Job End: 10-Nov-2012 08:00		SLB Location: 1014 Rig: MARCOS 8104			

Ln	SPN	Description	UOM	Unit Qty	Price	Discount	Amount
730	FLATDBM	Flat Charge per Foot Drilled	FT	1,997.00	61.00	0.00	121,817.00

Field Ticket Total (USD) **121,817.00**

Field Ticket Total (USD) **456,055.02**

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Schlumberger Representative:


John Richardson
Date: 11-11-12


John Richardson
Date: 11-11-12

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Page 8 of 8

SC Number: BPFX-00002
Page 1 of 2

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Invoice Mailing Address: NORDAQ ENERGY LLC 14800 KENAI SPUR HWY, STE 204 KENAI AK 99611 Customer Rep: John Nicholson PO: 3227 A/P: NET 03-12 Contract:	Well Owner: NORDAQ ENERGY LLC Well Name #: TIGER EYE CENTRAL 1 Field: UNDESIGNAT County: Kenai State/Prov: AK Country: USA LMI#: 50133208050000 Ring: NABORS #106	Arrive Loc: 10/3/2012 12:00 AM Job Start: 11/1/2012 12:00 AM Job End: 11/25/2012 12:00 AM
Service Details: Alaska Operations Area SLB Loc: 1014 Ext Ref #: Comma Agment: Field Engineer: Chirag Ralsharma Sales Engineer: Abhishek Singh Bhardwaj		

Service Instructions:

Provide M/LWD and DD Services.

Line Item	Description	Qty	UOM	Price	Cost	Amount
10 PP6L1	PowerPulse 6 3/4in, Telemetry Wave System, Level 1					
20 STDBY	Stand by Charge 1-10th day	6.25	DAY	463.00		2,893.75
30 ARCAL1A	ARC 6 3/4in, Array Resistivity Compensated, Level 1a					
40 STDBY	Stand by Charge 1-10th day	6.25	DAY	1,670.00		10,437.50
50 APWD	APWD ECD 6.75/8.25/9.00 ARC drill collar					
60 OPERCHG	Operating Charge APWD ECD in a 6.75in/8.25in/9.00 ARC Drill Collar	6.418	DAY	1,921.00		12,325.14
70 STDBY	Stand by Charge APWD ECD in a 6.75in/8.25in/9.00 ARC Drill Collar	7.584	DAY	480.00		3,640.32
80 AII7EXP	6 3/4in Extended Power Section PowerPak Motor					
90 STDBY	Stand by Charge 1-10th day	6.25	DAY	800.00		5,000.00
100 PHISHA75-BSKT	6-3/4in Phase BH1A Package					
110 STDBY	Stand by Charge	6.25	DAY	1,163.00		7,286.75
120 NMPC6	7-5/8in Non Magnetic Flex Collar					
130 STDBY	Stand by Charge	12.126	DAY	180.00		2,182.88
140 SUBENM	Subs Non Mag 1 1/4 in & 3 1/4in					
150 STDBY	Stand by Charge	12.126	DAY	46.00		557.80
160 STABNMS	Integral Blade Non Magnetic Stabilizer, up to 1 1/2in O.D.					
170 STDBY	Stand by Charge	17.126	DAY	412.00		7,055.91
180 NMPC6	5-5/8in Non Magnetic Flex Drill Collar, 18in					
190 STDBY	Stand by Charge	12.126	DAY	51.00		612.43
200 NORDAQ-US-2-BSKT	NORDAQ US Alaska, Equipment, DD, Hole Section 8.25in					
210 PLATDM	Flat Charge per Foot Drilled	4181	FT	61.00		255,041.00
220 MWDENG	Engineer for PowerPulse / MPulse MWD services					
230 OPERCHG1	Day Rate Operating Charge	8	DAY	1,500.00		12,000.00
240 DDENG	Directional Driller					
250 OPERCHG	Operating Charge	10	DAY	1,600.00		16,000.00
260 MWDUNIT	MWD/LWD surface Unit					
270 STDBY	Stand by Charge	6.25	DAY	250.00		1,562.50
Field Ticket Total (USD)						338,208.78

Created with Price Book: DBM_GEOREF_AKA_2012_USD_NORDAQ

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Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Estimated Discounted Total (USD): 338,266.79

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:

7-6074-8690 1/20

10 July 11-26-12
Chang Reishema Data

Created with Print Book: DSM_GEOREF_AIA_2012_USGS_NORDSKOG

Page 2 of 2

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Field Ticket - Daily View

Ticket Number: SPX-000002
Service Date: 11-Nov-2012

Customer		Well Name	BINGER, AK		Well Name	TIGER EYE CENTRAL 1		Well Name	TIGER EYE CENTRAL 1	
NORDA ENERGY LLC		Field	UNDERGROUT		Field	UNDERGROUT		Field	UNDERGROUT	
14005 KENAI SPUR HWY, SITE 204		Country	Kenai		Country	Kenai		Country	Kenai	
KENAI		StateProv	AK		StateProv	AK		StateProv	AK	
90511		Country	US		Country	US		Country	US	
Active Location		13-Oct-2012	00:00		BLB Number	0114		BLB Location	0114	
Job Start		11-Nov-2012	00:00		Rep	NABOR8 F106		ELB Status Rep	Abnormal Depth Blocker	
Job End		25-Nov-2012	00:00		Quote Number	C503-00006				

Service Instructions:

Provide N/LWD and DD Services.

10	PPBLJ	PowerFlare & 3/4in. Telemetry	SubTL	0	0	0	0	0.292	0	0.375	1	1	1	1	0
20	STDBY	Stand by Change 1-10th day	DAY	0	0	0	0	0.292	0	0.375	1	1	1	1	0
30	ARCELLA	ARC 6 3/4in. Array Resistivity	SubTL	0	0	0	0	0.292	0	0.375	1	1	1	1	0
40	STDBY	Compensated, Level 1a	SubTL	0	0	0	0	0.292	0	0.375	1	1	1	1	0
50	APHD	Stand by Change 1-10th day	DAY	0	0	0	0	0.292	0	0.375	1	1	1	1	0
60	OPERCH	APWD ECD 5.7/5.8-25/9.00 ARC drill collar	SubTL	0	0	0	0	0.292	0	0.375	1	1	1	1	0
70	STDBY	Operating Change APWD ECD In 6 7/8-2 5/8-9.00 ARC Drill Collar	DAY	0	0.2665	1	1	0.708	1	0.625	0	0	0	0	0
80	STDBY	Stand by Change APWD ECD In 6 7/8-2 5/8-9.00 ARC Drill Collar	SubTL	0	0.2665	1	1	0.708	1	0.625	0	0	0	0	0
90	STDBY	Stand by Change 1-10th day	DAY	0	0	0	0	0.292	0	0.375	1	1	1	1	0
100	PRHAA75-BSKT	6-3/4in Phase: BNA, Flex2Geo	SubTL	0	0	0	0	0.292	0	0.375	1	1	1	1	0
110	STDBY	Stand by Change	DAY	0	0	0	0	0.292	0	0.375	1	1	1	1	0
120	MFCS	7-8-1/2in Non Magnetic Flex Collar	SubTL	0	0	0	0	0.292	0	0.375	1	1	1	1	0
130	STDBY	Stand by Change	DAY	0	0	0	0	0.292	0	0.375	1	1	1	1	0
140	SUDSNH	Subs Non Mag 6 1/4 In -6 3/4in.	SubTL	0	0	0	0	0.292	0	0.375	1	1	1	1	0
150	STDBY	Stand by Change	DAY	0	0	0	0	0.292	0	0.375	1	1	1	1	0
160	STABNHA	Intelligent Blade Non-Magnetic Stabilizer, up to 4-1/2in O.D.	SubTL	0	0	0	0	0.292	0	0.375	1	1	1	1	0
170	STDBY	Stand by Change	DAY	0	0	0	0	0.292	0	0.375	1	1	1	1	0
180	MFCS	5-6-3/4in Non Magnetic Flex Collar 10ft	SubTL	0	0	0	0	0.292	0	0.375	1	1	1	1	0
190	STDBY	Stand by Change	DAY	0	0	0	0	0.292	0	0.375	1	1	1	1	0
200	NORDAQ-15-2-BSKT	NORDAQ 15-2 BSKT DD Hole Section 6.5in	SubTL	0	0	0	0	0.292	0	0.375	1	1	1	1	0
210	PLATDM	Flat Charge per foot Drilled	FT	0	253	932	265	0	418	568	455	272	0	0	0

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Ticket Number: BPPX-00002
 Service Date: 11-Nov-2012

Field Ticket - Daily View

Schlumberger

Customer NORDA2 ENERGY LLC 1400 KENAI SPUR HWY, STE 204 KENAI 98511 AK USA		Well Name: TIGER EYE CENTRAL 1 Field: UNDERGROUT Country: Kamchatka StateProv: AK Country: US UWNumber: EN5202005000	BL Location: 1014 BL Number: 6108 Rig: NABRO 6108	End Date Ref: Ref Date: PO: 3227 A/F: NET 03-12 Cost Ref: Cost Cont #: Comments/Assignment: BLS Sales Rep: Abhishek Singh Bhattacharya Quote Number: C8E3-00006
Arrive Location: 13-Nov-2012 Arr. Start: 11-Nov-2012 Arr. End: 25-Nov-2012		00:00 00:00 00:00		
Job Start: 11-Nov-2012 Job End: 25-Nov-2012				

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Ticket Number: BPPX-00002
 Service Date: 11-Nov-2012

Field Ticket - Daily View

Schluembecker

Customer	Job Description	Start Date	End Date	Start Time	End Time	Location	Comments	Entered By	Ref Doc:	Ref Doc:	Ref Doc:	Ref Doc:
NORDAQ ENERGY LLC WEBA KENAI SPUR HWY, 8TE 204	AK USA	11-Nov-2012	11-Nov-2012	00:00	00:00	50132000050000	SUB Location: 1014 Job Start 11-Nov-2012 Job End 11-Nov-2012	Fig: NABERB#105	SLB Sales Rep: Abhijit Singh Bhandarkar	Customer Ref:	Commercial Agreement	Quoted Number: C2023-000008
10 FR51L	Fornefusles 8 1/2in, Takeaway Wear SUBTL											
20 STDBY	Stand by Charge 2-10th day	DAY	6:25			463.00	0.00		2,892.75			
30 ARCS1A	ARC 3 1/2in, ANTR Resistivity Compensated, Level 1a	SUBTL										
40 STDBY	Stand by Charge 1-10th day	DAY	6:25			1,670.00	0.00		10,437.50			
50 APWD	APWD ECD 8 7/8in 23 9/16in TAC ECD SUBTL											
60 OPERCHG	Operating Charge APWD ECD in a DAY	DAY	6:45			1,821.00	0.00		12,325.16			
70 STDBY	Stand by Charge APWD ECD in a DAY	DAY	7:54			480.00	0.00		3,540.52			
80 A675XP	8 1/4in Extended Power Section SUBTL											
90 STDBY	Stand by Charge 2-10th day	DAY	6:25			500.00	0.00		3,125.00			
100 PHIBIA 8 7/8in	8 1/2in Phibco BIA Package	SUBTL				1,163.00	0.00		7,268.75			
110 STDBY	Stand by Charge	DAY	6:25									
120 A1PFC4	7 1/2-21in Non Magnetic Flex Collar	SUBTL										
130 STDBY	Stand by Charge	DAY	12:126			100.00	0.00		2,182.68			
140 SUBBNM	Sub Boni Plug 5 1/4 in - 6 3/4in	SUBTL										
150 STDBY	Stand by Charge	DAY	12:126			46.00	0.00		557.40			
160 STAINNH	Integril Block Non Magnetic Stainless, up to 8-1/2in D.D.	SUBTL										
170 STDBY	Stand by Charge	DAY	17:126			412.00	0.00		7,055.91			
180 A1PFC4	5-8in Non Magnetic Flex Collar, 10ft	SUBTL										
190 STDBY	Stand by Charge	DAY	12:126			51.00	0.00		514.45			
200 NORDAQ US ALASKA EQUIPMENT, DP, 50ft	Heel Section 8.5in	SUBTL										
210 PLATDTH	Fast Charge per Foot Drilled	FT	4,181.00			61.00	0.00		255,041.00			
220 PWYDENG	Equipment for GreenPower / WHPress KWD service	SUBTL										
230 OPERCHG1	Day Rate Operating Charge	DAY	8.00			1,500.00	0.00		12,000.00			

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Field Ticket - Daily View

Ticket Number: BPPK-00002
 Service Date: 11-Nov-2012

Customer		Well Name: TIGER EYE CENTRAL 1		External Ref: Ref Doc: P0: 2227 AFE: NET D-12	
NORDAQ ENERGY LLC 1400 KENAI BLR HWY, STATE 204	AK USA	Flat: UNDESIGNAT CustName: Kenai SellerProv: AK Country: US UnitNumber: 30/3320020000	SLI Location: 1014	Client Ref:	Commercial Agreement:
Anna Lampton	13-Oct-2012	00200	Reg: NABCRM #105	SLI Sales Rep: Abhishek Singh Bindra	Quote Number: C2013-00006
Job Start 11-Nov-2012	0000				
Job End 20-Nov-2012	0000				

Line #	Description	SubTL	Cost	Entered	Entered
240	Directional Driller	SubTL			
250	OPERATING	DAY	1,950.00	0.00	10,500.00
250	WIVD/WWD Surface Unit	SubTL			
270	3 TD BY	DAY	6.25	250.00	0.00
Field Ticket Total (USD)				1,565.50	
				216,204.78	

THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.
 THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.
 THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:



Chintan Rathwala
Date

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Page 4 of 4

Ticket Number: **CEXT-00005**
Service Date: **01-Dec-2012****Field Ticket****Schlumberger**

Customer: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204	Well Name: TIGER EYE CENTRAL 1 Field: UNDESIGNAT County: Kenai State/Prov: AK Country: US UWI Number: 50133206050000	External Ref: Ref Doc: PO: AFE: Cust Ref: Cust Cont #: Commercial Agreement: SLB Sales Rep: Matthew Roorda Quote Number: CC2X-00015
Arrive Location: 01-Dec-2012 12:00	SLB Location: 4110	
Job Start: 01-Dec-2012 12:00	Rig:	
Job End: 05-Dec-2012 12:00		
Price Book: B485 / DCS_SEGREF_2012_m USD		

Service Instructions:

Extra discount applied to interval charge due to uncertainty in data as a result of logging speed during acquisition.

THE ESTIMATED CHARGES AND DATA SHOWN BELOW ARE SUBJECT TO CORRECTION BY SCHLUMBERGER.

SPN	Description	Qty	UOM	Price	Disc	Amount
10 CHFDP	Depth matching and normalization of CHFD data		EA			
20 DCSFLAT	Flat Charge	1	EA	3,132.00	10.00	2,818.80
30 DCSINT	Interval Charge	3700	FT	2.16	75.00	1,998.00
Field Ticket Total (USD)						4,816.80

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.			
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.			
Signature of Customer or Authorized Representative:		Signature of Schlumberger Representative:	
Stephen F. Hennigan, Thor Kallestad	Date	Hatem Salem Abeda	Date

Page 1 of 1

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SC Number: 62VP-02015 Page 1 of 1		Service Contract Receipt SCHLUMBERGER TECHNOLOGY CORPORATION		Schlumberger																																																	
Invoice Mailing Address: NORDAQ ENERGY LLC 14000 KENAI SPUR HWY, STE 204 KENAI AK 98611 Customer Rep: John Nicholson PO: 3279 API: NET 03-12 Contract:		Well Owner: NORDAQ ENERGY LLC Well Name #: TIGER EYE CENTRAL 1 Field: UNDERNAT County: Kenai State/Prov: AK Country: USA UIN: 50133200050000 Rig: NAMCRS #108		Arrive Loc: 11/26/2012 12:00 AM Job Start: 11/26/2012 12:00 AM Job End: 12/02/2012 12:00 AM																																																	
				Service Desc: Alaska - Operations Area SLB Last 1014 Ext Ref #: Colon Agent: Field Engineer: Arun Gross Sales Engineer: Abhishek Singh Bhardwaj																																																	
Service Instructions: Provide MLWD and DD Services # 3279 2332361 9092618254 UG 12/17/12																																																					
<table border="1"> <thead> <tr> <th>Line Item #</th> <th>Description</th> <th>Qty</th> <th>Unit</th> <th>Rate</th> <th>Amount</th> </tr> </thead> <tbody> <tr> <td>10</td> <td>00ENG</td> <td>1</td> <td>DAY</td> <td>1,050.00</td> <td>1,050.00</td> </tr> <tr> <td>20</td> <td>00PERCH1</td> <td>1</td> <td>DAY</td> <td>412.00</td> <td>412.00</td> </tr> <tr> <td>30</td> <td>00STABWIR</td> <td>1</td> <td>EA</td> <td>3,500.00</td> <td>3,500.00</td> </tr> <tr> <td>40</td> <td>00PERCH3</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>50</td> <td>00WIRPT</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>60</td> <td>00PLATRM</td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td colspan="5">Field Ticket Total (USD)</td> <td>36,322.00</td> </tr> </tbody> </table>						Line Item #	Description	Qty	Unit	Rate	Amount	10	00ENG	1	DAY	1,050.00	1,050.00	20	00PERCH1	1	DAY	412.00	412.00	30	00STABWIR	1	EA	3,500.00	3,500.00	40	00PERCH3					50	00WIRPT					60	00PLATRM					Field Ticket Total (USD)					36,322.00
Line Item #	Description	Qty	Unit	Rate	Amount																																																
10	00ENG	1	DAY	1,050.00	1,050.00																																																
20	00PERCH1	1	DAY	412.00	412.00																																																
30	00STABWIR	1	EA	3,500.00	3,500.00																																																
40	00PERCH3																																																				
50	00WIRPT																																																				
60	00PLATRM																																																				
Field Ticket Total (USD)					36,322.00																																																

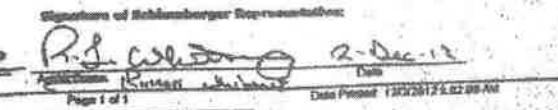
Estimated Discounted Total (USD): 36,322.00

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.
 THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS
 SET FORTH ABOVE.

Signature of Customer or Authorized Representative

Signature of Schlumberger Representative:

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12/12/12		2-Dec-12 Date	
Page 1 of 1		Date Printed: 13/02/2012 2:32:09 AM	

Field Ticket - Daily View

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THE ESTIMATED CHARGES AND DATA SHOWN ABOVE ARE SUBJECT TO CORRECTION BY SCHOOLS/TELECOM.
THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXPLORATORY OR TENTATIVE AND THE FINAL INVOICES WILL INCLUDE ALL APPLICABLE TAXES.

SCHOLARSHIP IN HISTORICAL LITERATURE AND HISTORY OF IDEAS

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R. F. 1205

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Ticket Number: 8217-00015
Service Date: 26-Nov-2012

Field Ticket - Daily View

<p>Customer NORDAO ENERGY LTD 1450 KOBAN AVENUE, SUITE 204 KOBAN 86011</p> <p>Active Location: 26-Nov-2012 Job Start: 26-Nov-2012 Job End: 06-Dec-2012</p>		<p>Well Name: TOWER EYE CENTRAL 1 Pad: UNDERBANK Caser: Kona Basis/Prec: AK Country: US UWNumber: 8015320000000000 BL & Location: 1614 Fig: NABR0387106</p>		<p>Initial Pmt: 3279 Prc: Net Meter Crnt Rec: Crnt Crdt/C Comments/Agreement: BL3 Status Pmt: Allocation Bldg. Receipts</p>																																																
<p>Service Instructions: Provide N/WD and DD Services</p> <table border="1"> <thead> <tr> <th>Line Item</th> <th>Description</th> <th>Quantity</th> <th>Unit</th> <th>Rate</th> <th>Line Total</th> </tr> </thead> <tbody> <tr> <td>01 DUEING</td> <td>Dimensional Driller</td> <td>6000.00</td> <td>DAY</td> <td>1</td> <td>0</td> </tr> <tr> <td>20 OPERCHG1</td> <td>Day Rate Operating Charge</td> <td>6000.00</td> <td>DAY</td> <td>1</td> <td>0</td> </tr> <tr> <td>30 STANDBY</td> <td>Internal Block Non Functioning Standby, up to 8-1/2hr Q.D.</td> <td></td> <td>STANDBY</td> <td></td> <td>0</td> </tr> <tr> <td>40 OPERCHG</td> <td>Operating Charge</td> <td>4</td> <td>DAY</td> <td>4</td> <td>4</td> </tr> <tr> <td>50 CONWRT</td> <td>End of Month Report</td> <td></td> <td>STANDBY</td> <td></td> <td>0</td> </tr> <tr> <td>60 FLATDM</td> <td>Owns 3/4s of Logos and 2/3s Es</td> <td>0</td> <td>DAY</td> <td>0</td> <td>0</td> </tr> <tr> <td>Total (USD)</td> <td></td> <td>6000.00</td> <td>DAY</td> <td>1</td> <td>6000.00</td> </tr> </tbody> </table>				Line Item	Description	Quantity	Unit	Rate	Line Total	01 DUEING	Dimensional Driller	6000.00	DAY	1	0	20 OPERCHG1	Day Rate Operating Charge	6000.00	DAY	1	0	30 STANDBY	Internal Block Non Functioning Standby, up to 8-1/2hr Q.D.		STANDBY		0	40 OPERCHG	Operating Charge	4	DAY	4	4	50 CONWRT	End of Month Report		STANDBY		0	60 FLATDM	Owns 3/4s of Logos and 2/3s Es	0	DAY	0	0	Total (USD)		6000.00	DAY	1	6000.00	
Line Item	Description	Quantity	Unit	Rate	Line Total																																															
01 DUEING	Dimensional Driller	6000.00	DAY	1	0																																															
20 OPERCHG1	Day Rate Operating Charge	6000.00	DAY	1	0																																															
30 STANDBY	Internal Block Non Functioning Standby, up to 8-1/2hr Q.D.		STANDBY		0																																															
40 OPERCHG	Operating Charge	4	DAY	4	4																																															
50 CONWRT	End of Month Report		STANDBY		0																																															
60 FLATDM	Owns 3/4s of Logos and 2/3s Es	0	DAY	0	0																																															
Total (USD)		6000.00	DAY	1	6000.00																																															

Signature over Confidential

Page 1 of 1

SC Number: BJJ8-00137
Service Date: 28-Nov-2012

Contract
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Invoice Mailing Address: NORDAQ ENERGY LLC 14898 KENAI SPUR HWY, STE 204 KENAI AK 99611 Customer Rep: Lamy McAllister PO: AFE: Contract:	Customer: NORDAQ ENERGY LLC Well Name #: Tiger Eye Central 1 Field: County: State/Prov: Country: UWI: Rig: NABORS #106	Arrive Loc: Job Start: 11/28/2012 10:00 AM Job Group: W-C-H : Wireline Case SLB Loc: Kenai, AK Customer #: 0010030454 Well Master #: -9 Ext Ref #: Cust Ref: Field Eng: Joshua Schultz Sales Engineer: Jill Simek
--	---	--

Tool Protection:

Said well is said to be in good condition and drilled to a depth of	7811 FT	<input type="checkbox"/> Yes
Original hole said to be sidetracked at	ft	<input type="checkbox"/> No
		<input checked="" type="checkbox"/> Unavailable

**PLEASE READ CAREFULLY - THIS SERVICE ORDER CONTRACT MUST BE
COMPLETED BEFORE SCHLUMBERGER CAN PROVIDE GOODS OR SERVICES.**

**THIS IS A CONTRACT FOR GOODS AND SERVICES TO BE PROVIDED PURSUANT TO THE MASTER
SERVICE AGREEMENT BETWEEN CUSTOMER AND SCHLUMBERGER. IN THE ABSENCE OF A MASTER
SERVICE AGREEMENT, CUSTOMER AND SCHLUMBERGER AGREE THE GOODS AND SERVICES ARE
PROVIDED PURSUANT TO THIS CONTRACT, INCLUDING THE TERMS AND CONDITIONS ON THE BACK
OF (OR ATTACHED TO) THIS CONTRACT, WHICH CONTAIN WARRANTY EXCLUSIONS AND INDEMNITY
& HOLD HARMLESS PROVISIONS REQUIRING CUSTOMER AND SCHLUMBERGER TO BE RESPONSIBLE FOR
THE NEGLIGENCE, STRICT LIABILITY OR FAULT OF THE OTHER.**

2730389

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Page 1 of 2 BJJ8-00137

Date Printed: 12/8/2012 4:38:20 PM

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SCHLUHKER'S TECHNOLOGY PREPARATION

GENERAL TERMS AND CONDITIONS

NO FIELD EMPLOYEE OF SCHLUMBERGER IS AUTHORIZED OR EMPLOYED TO ALTER THESE CRIMINAL TERMS AND CONDITIONS.

Tool Protection Status Is Not Available

I authorize work to begin as set forth in this Contract and represent that I have the authority of the customer to amend and sign this Contract.

Signature of Customer or Authorized Representative

Structure of Endothelial Prostacyclin Receptor

REFERENCES

1000:

Printed by Langdon, Neale & Lee.

Victor Ullman

1980007
PC-19-12

1000 J. Neurosci., November 1, 2006 • 26(44):9992–10003

Barry McAllister Date Joshua Schulz

SC Number: BJJ8-00137
Service Date: 28-Nov-2012

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14886 KENAI SPUR HWY, STE 204 KENAI 99611	Customer: NORDAQ ENERGY LLC Well Name: Tiger Eye Central #1 Field: Wildcat County: Kenai State/Prov: Alaska Country: USA UWT: 133206050000 Rig: NABORS #106	PO: Cust Cont'd: Comm Agent: APE: Ext Ref: Cust Ref: Job Start: 28-Nov-2012 Job End: 10-Dec-2012
Sales Engineer: Jill Simek	Run #: Subsequent	SLB Loc: Kenai, AK

Service Instructions:

No.	Detail Srv/C	Detail Desc	Qty	UOM	Price	Disc	Amount
10	SERV-CH	Service Charge					
20	FLATCHL	Service Flat Charge - Land	1 EA		11,250.00	60.00%	5,625.00
		Book Price: 11,250.00					Est Sub Total: 5,625.00
30	LEH-ECRD	Electronic Controlled Release Device					
40	FLAT	Flat Charge	1 EA		3,125.00	60.00%	1,875.00
50	FLATCHD	Per Descent Charge	1 EA		3,125.00	60.00%	1,875.00
		Book Price: 3,125.00					Est Sub Total: 3,125.00
80	GR-CH-C	Gamma Ray CH, Run in Combo					
70	DEP	Depth Charge	7800 FT		0.25	60.00%	1,014.00
80	SUR	Survey Charge	3420 FT		0.25	60.00%	448.75
		Book Price: 2,962.75					Est Sub Total: 1,462.88
90	LEH-QT	LEH-QT Tension Head					
100	DEP	Depth Charge	7800 FT		0.38	60.00%	1,482.00
		Book Price: 2,964.00					Est Sub Total: 1,482.00
110	SONIC-SCAN-CBL	Sonic Scanner, Cement Bond Log					
120	DEP	Depth Charge	7800 FT		2.12	60.00%	6,268.00
130	SUR	Survey Charge	3420 FT		2.01	60.00%	4,978.10
		Book Price: 28,488.20					Est Sub Total: 13,244.10
140	USI-CE	Ultra Sonic Imager Cement					
150	DEP	Depth Charge	7800 FT		2.63	60.00%	10,267.00
160	SUR	Survey Charge	3420 FT		2.63	60.00%	4,488.75
		Book Price: 29,491.50					Est Sub Total: 14,745.75
170	RESONIC-SCAN-CBL	Rental-Sonic Scanner Cement Bond Log					
180	EOTDAY	Equipment Charge - per Day	12 DAY		1,800.00	96.80%	1729.60
		Book Price: 22,800.00					Est Sub Total: 1729.60
190	RESTDOSMAX13	Rental - Standard Offshore Skid-Mounted Unit with MAXIS Acquisition System					
200	DAY	Daily Rental	12 DAY		2,500.00	96.80%	2,400.00
		Book Price: 30,000.00					Est Sub Total: 2,400.00
							Field Ticket Total (USD) 41,374.32

39,684.72

Estimated Discounted Total (USD): 41,374.32

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS
SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Validity unknown
Signed by Jim Nickel
Jim Nickel

Signature of Schlumberger Representative:

Validity unknown
Signed by Joshua Schultz
Joshua Schultz

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Date: 12/05/2012

Date: 12/05/2012 11:35:49 Pst

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GC Number: BJJ8-00137
Service Date: 28-Nov-2012

Activity
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14866 KENAI SPUR HWY, STE 204 KENAI AK 98611	Customer: NORDAQ ENERGY LLC Well Name/ID: Tiger Eye Central #1 Field: Wildcat County: Kenai State/Prov: Alaska Country: USA UW: 133208060000 Rig: NABORS #106	PO: Cust Contct: Comm Agmnt: AFE: Ext Ref: Cust Ref: Job Start: 28-Nov-2012 Job End: 10-Dec-2012
Sales Engineer: Jim Simek	Unit: OSLC - OSLC-EA_2320	SLB Loc: Kenai, AK

Combo	Description	SPN	Comments	Combo	Job Type	Start Date	Start Time	End Date	End Time	Hrs
Combo 5	USIT-CBL	LEH-ECRD, GR-CH-C, LEH-QT, SONIC-SCAN-CBL, USI-CE		99	WCH1	28-Nov-2012	12:00	07-Dec-2012	18:00	222.0
Combo 99	Surface Equipment	SERV-CH, RESONIC-SCAN-CBL, RESTDOSSMAXIS		99	WCH1	08-Dec-2012	18:00	08-Dec-2012	16:45	22.75
	EQUIPMENT ready - Standb			99	WCH1	08-Dec-2012	16:45	08-Dec-2012	17:00	0.25
	CREW AND EQUIPMENT -			5	WCH1	08-Dec-2012	17:00	08-Dec-2012	18:00	1.00
	SAFETY MEETING			5	WCH1	08-Dec-2012	18:00	08-Dec-2012	21:45	3.75
	RIG UP TIME			5	WCH1	08-Dec-2012	21:45	08-Dec-2012	22:45	1.00
	OPERATING TIME			99	WCH1	08-Dec-2012	22:45	09-Dec-2012	08:00	9.25
	RIG DOWN TIME			99	WCH1	09-Dec-2012	08:00	09-Dec-2012	13:00	5.00
	CREW AND EQUIPMENT -									Total Hrs
	OTHER TRAVEL TIME	Flight to ANC then to Kenai		99	WCH1	09-Dec-2012	08:00	09-Dec-2012	13:00	265

Job Type = WCH1
Job Preparation Time = 0 HR
Travel Time = 6 HR
Operating Time = 6 HR
Lost Time = 0 HR
Fishing Time = 0 HR

Signature of Customer or Authorized Representative: Jim Hinkel Signature of Schlumberger Representative: Joshua Schultz

Jim Hinkel

Date

Joshua Schultz

Date

Created with Price Book: REW_GEOREF_AKA_2008_USD_07-2008

Page 1 of 1

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SC Number: CANI-00004
Service Date: 01-Jan-0001

Contract
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Invoice Mailing Address: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 Customer Rep: Craig Rang PO: AFE: Contract:	Customer: NORDAQ ENERGY LLC Well Name #: Tiger Eye Field: County: State/Prov: Country: UWI: Rig: NABORS #106	Arrive Loc: Job Start: 1/1/0001 12:00 AM Job Group: WL-OH : Wellline Ope SLB Loc: Kenai, AK Customer #: 0010030454 Well Master #: 999999 Ext Ref #: Guest Ref: Field Eng: Brendon Bruns Sales Engineer: Jill Stmek
---	---	---

Tool Protection:

Said well is said to be in good condition and drilled to a depth of Original hole said to be sidetracked at	10750 FT ft	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Unavailable
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PLEASE READ CAREFULLY - THIS SERVICE ORDER CONTRACT MUST BE
COMPLETED BEFORE SCHLUMBERGER CAN PROVIDE GOODS OR SERVICES.

THIS IS A CONTRACT FOR GOODS AND SERVICES TO BE PROVIDED PURSUANT TO THE MASTER SERVICE AGREEMENT BETWEEN CUSTOMER AND SCHLUMBERGER. IN THE ABSENCE OF A MASTER SERVICE AGREEMENT, CUSTOMER AND SCHLUMBERGER AGREE THE GOODS AND SERVICES ARE PROVIDED PURSUANT TO THIS CONTRACT, INCLUDING THE TERMS AND CONDITIONS ON THE BACK OF (OR ATTACHED TO) THIS CONTRACT, WHICH CONTAIN WARRANTY EXCLUSIONS AND INDEMNITY & HOLD HARMLESS PROVISIONS REQUIRING CUSTOMER AND SCHLUMBERGER TO BE RESPONSIBLE FOR THE NEGLIGENCE, STRICT LIABILITY OR FAULT OF THE OTHER.

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Page 1 of 2 CANI-00004

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SCHIUMBERGER TECHNOLOGY CORPORATION

GENERAL TERMS AND CONDITIONS

Revised 1-Aug-08

NO FÉNOMÉNOLOGIA: CRÍTICA AO FENOMENOLOGISMO NA FILOSOFIA DA MATEMÁTICA

Tool Protection Status Is Not Available

I authorize work to begin as set forth in this Contract and represent that I have the authority of the customer to accept and sign this Contract.

Signature of Customer or Authorized Representative:

Validity unknown
Signed by Drayton
12/20/2012
12/20/2014

Signature of Schlumberger Representative

Signature of Schenckinger Rep.

Craig Rang Date

Brandon Bruns

Date

Page 2 of 2 CAHI-00004

SC Number: CANI-0004
Service Date: 06-Nov-2012

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI 98611	Customer: NORDAQ ENERGY LLC Well Name/ft: Tiger Eye Central #1 Field: Wildcat County: Kenai State/Prov: Alaska Country: USA UWI: 60133206050000 Rig: NABORS #106	PO: Cust Contct: Comm Agmt: AFE: Ext Ref: Cust Ref: Job Start: 06-Nov-2012 Job End: 26-Nov-2012 SLB Loc: Kenai, AK
	Run #: First	

Service Instructions:

VSP rental non-digressed (tool mobilized and cancelled)
PEX/CMR/SCAN are digressed against PEX/SCAN revenue
MDT digressed against MDT revenue
MSC1 digressed against MSC1 revenue

SAP
2330387

New Pricing

Line	Locn/SPN	Local Desc.	QTY	UOM	Price	Disc	Amount
10	SERV	Service Charge					
20	DEP	Depth Charge		9243 FT	0.38	50.00%	1,733.07
30	FLATM	Service Flat Charge Mexis- Lend		1 EA	11,250.00	50.00%	5,625.00
		Book Price: 14,716.13		Discount: 7,358.06			Est Sub Total: 7,358.07
40	PERS-COCREW	Call Out Service - Personnel, Single Wireless Crew					
		Comment: 45 hours of standby during job, 30 hours of standby free. 24 hours of standby time post job waiting for flight not charged.					
50	OHCREWEQT-M	Standby time: 30 hours free		15 HR	1,250.00	32.00%	12,750.00
		Book Price: 18,700.00		Discount: 6,000.00			Est Sub Total: 12,750.00
60	LEH-ECRD	Electronic Controlled Release Device					
70	FLAT	Flat Charge		1 EA	3,125.00	50.00%	1,562.50
80	FLATCHD	Per Decade Charge		5 EA	3,125.00	50.00%	7,812.50
		Book Price: 18,750.00		Discount: 9,375.00			Est Sub Total: 9,375.00
90	LEH-QT	LEH-QT Tension Head					
100	DEP	Depth Charge		9243 FT	0.38	50.00%	1,733.17
110	DEP	Depth Charge		7853 FT	0.38	50.00%	1,492.07
		Book Price: 6,496.48		Discount: 3,248.24			Est Sub Total: 3,248.24
120	PEX-H-BSKT	PEX-H Basket					
130	DEP	Depth Charge		9243 FT	0.38	50.00%	44,386.40
140	DEP	Depth Charge		7853 FT	0.38	50.00%	37,894.40
150	SUR	Survey Charge: 9243 ft to 4554 ft		4689 FT	5.25	50.00%	12,308.82
		Book Price: 188,738.85		Discount: 94,389.43			Est Sub Total: 94,389.43
160	SONIC-SCAN-DEPTH	Sonic Scanner, Depth Charge					
170	DEP	Depth Charge		9243 FT	0.38	50.00%	27,268.86
180	DEP	Depth Charge		7853 FT	0.38	50.00%	23,166.36
		Book Price: 100,866.40		Discount: 50,433.20			Est Sub Total: 50,433.20
190	SONIC-SCAN-P/S	Sonic Scanner, Monopole Compressional and Dipole Shear					
200	SUR	Survey Charge: 9243 ft to 4554 ft		4689 FT	0.38	50.00%	23,167.10
210	FLAT	Flat Charge		1 EA	5,952.00	50.00%	2,976.00
		Book Price: 62,326.21		Discount: 26,163.11			Est Sub Total: 26,163.10
220	PPC-CAL	Powered Positioning Caliper, Caliper Only					
230	DEPCHPA4	Combined Depth Chg 4 arm WellBoreGeom		9243 FT	1.38	50.00%	6,423.89
240	DEPCHPA4	Combined Depth Chg 4 arm WellBoreGeom		7853 FT	1.38	50.00%	5,457.83
250	OPECHPA4	Combined OperationChg 4 arm WellBoreGeom		4689 FT	1.38	50.00%	3,982.20
		Book Price: 31,687.85		Discount: 15,843.93			Est Sub Total: 15,843.92
260	PPC-CEN	Powered Positioning Caliper, Centralizer					
270	FLAT	Flat Charge		1 EA	12,955.83	50.00%	6,477.91
280	DEPCHG02	Depth Charge When PPC-CAL Acq Same Run		9243 FT	1.23	50.00%	5,884.44
		Book Price: 24,324.72		Discount: 12,162.37			Est Sub Total: 12,162.36
290	LEH-QT	LEH-QT Tension Head					
300	DEP	Depth Charge		8750 FT	0.38	50.00%	1,262.50

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Page 1 of 4

Date Printed: 12/10/2012 16:14:25

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SC Number: CANI-00004
Service Date: 06-Nov-2012

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI 99611		Customer: NORDAQ ENERGY LLC Well Name/Field: Tiger Eye Central #1 Field: Wildcat County: Kenai State/Prov: Alaska Country: USA UWI: 60133208050000 Rig: NABORS #106	PO: Cust Contd: Comm Agmnt: AFE: Ext Ref: Cust Ref: Job Start: 06-Nov-2012 Job End: 28-Nov-2012
		Run #: First	SLB Loc: Kenai, AK
Ln	Local SPN	Total Desc	QTY UOM Price Disc Amount
		Book Price: 2,865.00 Discount: 1,282.50	Est Sub Total: 1,282.50
310	GR-OH-C-SUB	Gamma Ray Open Hole, Run In Combo (decent >1)	
320	DEP	Depth Charge	6750 FT 0.18 50.00% 807.60
330	SUR	Survey Charge	3000 FT 0.18 50.00% 270.00
340	MDT-SP	MDT Single Probe, Pressures(Prestest) and Samples (1, 2-1/2, 2-3/4, 6 gal except MS)	Book Price: 1,755.00 Discount: 877.50 Est Sub Total: 877.50
350	DEP8A	Depth Charge - Pressure and Sample	6750 FT 3.00 32.00% 13,770.00
360	LDPC8C	Pressure Charge XLD Probe 50pct Surcharge	0.5 EA 13,923.00 8,961.50
370	LDSC8	Sample Charge XLD Probe 50pct Surcharge	0.5 EA 4,386.00 2,193.00
380	LDSC8	Sample Charge XLD Probe 50pct Surcharge	0.5 EA 4,386.00 2,193.00
390	PRECHG10	Pressure Charge - (depth 4-10K)	7 EA 2,925.00 32.00% 13,229.00
400	SECPRBOP	Per Decent-Second Single Probe Module	1 EA 3,750.00 32.00% 2,560.00 Book Price: 55,822.50 Discount: 14,232.00 Est Sub Total: 41,590.50
410	MDT-SP	MDT Single Probe, Pressures(Prestest) and Samples (1, 2-1/2, 2-3/4, 6 gal except MS)	
420	PRECHG10	Pressure Charge - (depth 4-10K)	Book Price: 38,100.00 Discount: 11,232.00 Est Sub Total: 23,868.00
430	MDT-MS-450	MDT Multi-Sample, 450cc Bottle	
440	DEP	Depth Charge	6750 FT 0.75 32.00% 3,442.50
450	SAMCHG10	Sample Charge - (depth 4-10K)	1 EA 6,450.00 32.00% 4,388.00
460	SSAMCH10	Sub Sample Charge-Same Depth (4-10K)	2 EA 3,225.00 32.00% 4,388.00 Book Price: 17,962.50 Discount: 6,748.00 Est Sub Total: 12,214.50
470	MDT-MS-450	MDT Multi-Sample, 450cc Bottle	
480	DEP	Depth Charge	6750 FT 0.75 32.00% 3,442.50 Book Price: 6,062.50 Discount: 1,620.00 Est Sub Total: 3,442.50
490	MDT-PO-HPDU	MDT-PO-HPDU Pump Out HiPr Disp Unit	
500	DEP	Depth Charge	6750 FT 2.08 32.00% 8,455.40
510	FLAT	Flat Charge	1 EA 7,500.00 32.00% 5,100.00
520	LDPOT	Pump Out Time XLD Probe 50pct Surcharge	0.5 EA 1,912.50 956.25
530	POCHG	Pump Out - per min after 30 minutes	90 EA 93.75 32.00% 1,912.50
540	POCHG10	Pump Out Charge - (depth 4-10K)	1 EA 4,250.00 32.00% 2,680.00 Book Price: 29,423.75 Discount: 8,109.50 Est Sub Total: 20,314.15
550	IN3ITU-FA	In3itu Fluid Analyzer	
560	DEP	Depth Charge	6750 FT 6.58 66.00% 12,806.10
570	ANALYS	Analysis Charge: One Station	Book Price: 58,702.00 Discount: 39,403.32 Est Sub Total: 20,298.68
580	MDT-LFA	MDT Live Fluid Analyzer	
590	DEP	Depth Charge	6750 FT 0.96 32.00% 4,380.50
600	FLAT	Flat Charge	1 EA 3,750.00 32.00% 2,560.00
610	ANALYS	Analysis Charge: One Station	Book Price: 10,912.50 Discount: 3,482.00 Est Sub Total: 7,430.50
620	PERS-COSPENG	Call Out Service - Personnel, Specialist Engineer	
630	MDT8A8	MDT Sampling Specialist per Day: 30 Free Hours	6 DAY 2,600.00 32.00% 10,200.00

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Page 2 of 4

Date Printed: 12/10/2012 16:14:28

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SC Number: CANI-00004
Service Date: 06-Nov-2012

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14886 KENAI SPUR HWY, STE 204 KENAI 99611		Customer: NORDAQ ENERGY LLC Well Name/ID: Tiger Eye Central #1 Field: Wildcat County: Kenai State/Prov: Alaska Country: USA UWI: 50133208060000 Rig: NABORS #108	PO: Cust/Contid: Conven Agmnt: AFE: Ext Ref: Cost Ref: Job Start: 06-Nov-2012 Job End: 28-Nov-2012
Run #: First			SLB Loc: Kenai, AK
Ln	Item/SPN	Loc/Desc	Qty UOM
		Book Price: 15,000.00	Discount: 4,800.00
640	GR-CH-C-SUB	Gamma Ray CH, Run in Combo (descent >1)	Est Sub Total: 10,200.00
650	DEP	Depth Charge	6750 FT 0.18 50.00% 607.50
660	SUR	Survey Charge: Cores 6380 ft to 6402 ft	976 FT 0.18 50.00% 85.58
		Book Price: 1,388.15	Discount: 483.07
670	MSCT	Mechanical Sidewall Coring	Est Sub Total: 883.08
680	DEP	Depth Charge	6750 FT 4.38 32.00% 20,104.20
690	CORECH10	Core Charge (depth 4-10K)	11 EA 1,062.50 32.00% 7,947.50
		Book Price: 41,282.50	Discount: 13,200.80
700	PERS-COSPENG	Call Out Service - Personnel, Specialist Engineer	Est Sub Total: 28,061.70
710	HR8PEC	Specialist Charge: 30 Free Hours	8 DAY 2,600.00 32.00% 10,200.00
		Book Price: 15,000.00	Discount: 4,800.00
720	LEH-QT	LEH-QT Tension Head	
730	DEP	Depth Charge	6750 FT 0.38 50.00% 1,282.50
		Book Price: 2,685.00	Discount: 1,282.50
740	GR-PEX-C	Platform Express Gamma Ray, Run in Combo	Est Sub Total: 1,282.50
750	SUR	Survey Charge: 4654 ft to 800 ft	3754 FT 1.20 50.00% 2,262.40
		Book Price: 4,664.30	Discount: 2,262.40
760	PPC-CEN	Powered Positioning Caliper, Centralizer	
770	DEP	Depth Charge	7853 FT 2.43 50.00% 9,641.38
780	FLAT	Flat Charge	1 EA 12,955.83 50.00% 6,477.91
		Book Price: 32,038.52	Discount: 16,019.32
790	TLD-PEX	Platform Express Three Detector Litho-Density	Est Sub Total: 16,019.30
800	SUR	Survey Charge: 4654 ft to 800 ft	3754 FT 2.10 50.00% 3,941.70
		Book Price: 7,883.40	Discount: 3,941.70
810	CNL-PEX	Platform Express Compensated Neutron	
820	SUR	Survey Charge: 4654 ft to 800 ft	3754 FT 1.86 50.00% 3,097.06
		Book Price: 6,194.10	Discount: 3,097.05
830	SONIC-SCAN-P/S-CH	Sonic Scanner, Compressional and Shear, Cased Hole	Est Sub Total: 3,097.05
840	SUR	Survey Charge: 4654 ft to 800 ft	3754 FT 11.39 50.00% 21,379.03
		Book Price: 42,758.98	Discount: 21,379.03
850	LEH-QT	LEH-QT Tension Head	Est Sub Total: 21,379.03
860	DEP	Depth Charge	4554 FT 0.38 50.00% 866.26
		Book Price: 1,730.52	Discount: 866.26
870	GR-CH-C-SUB	Gamma Ray CH, Run in Combo (descent >1)	Est Sub Total: 866.26
880	DEP	Depth Charge	4554 FT 0.18 50.00% 409.88
890	SUR	Survey Charge: 4653 ft to 200 ft	4354 FT 0.18 50.00% 380.07
		Book Price: 1,581.87	Discount: 790.84
900	SONIC-SCAN-CBL	Sonic Scanner, Cement Bond Log	Est Sub Total: 790.83
910	DEP	Depth Charge	4554 FT 2.12 50.00% 4,827.24
920	SUR	Survey Charge: 4653 ft to 200 ft	4354 FT 2.91 50.00% 6,336.07

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Page 3 of 4

Date Printed: 12/10/2012 10:14:28

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SC Number: CANI-00004
Service Date: 08-Nov-2012

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI 99611	Customer: NORDAQ ENERGY LLC Well Name#: Tiger Eye Central #1 Field: Wildcat County: Kenai State/Prov: Alaska Country: USA UWI: 50133206050000 Rig: NABORS #108	PO: Cust Cont#: Comm Agmnt: AFE: Ext Ref: Cust Ref: Job Start: 08-Nov-2012 Job End: 28-Nov-2012					
	Run #: First						
		SLB Loc: Kenai, AK					
Ln	Line SPN	Item Desc	Qty	UOM	Unit	Disc	Amount
		Book Price: 22,324.62					Est Sub Total: 11,162.31
930	USI-CE	Ultra Sonic Imager Cement					
940	DEP	Depth Charge	4684	FT	2.63	50.00%	5,068.51
950	GUR	Survey Charge: 4563 ft to 200 ft	4354	FT	2.63	50.00%	5,714.62
		Book Price: 23,408.27					Est Sub Total: 11,703.13
980	RE8TDO8MAXIS	Rental - Standard Offshore Skid-Mounted Unit with MAXIS Acquisition System					
970	DAY	Daily Rental	14	DAY	2,500.00	100.00%	0.00
		Book Price: 35,000.00					Est Sub Total: 0.00
980	RECMR-PLUS-AT	Rental - Combinable Magnetic Resonance Plus - Autotraced					
990	DAY	Daily Rental	14	DAY	2,075.00	100.00%	0.00
		Book Price: 40,250.00					Est Sub Total: 0.00
1000	REPEX-BSKT	Rental-Platform Express Basket					
1010	EOTDAY	Equipment Charge - per Day	14	DAY	625.00	100.00%	0.00
		Book Price: 8,750.00					Est Sub Total: 0.00
1020	RESONIC-SCAN-DEPTH	Rental - Sonic Scanner Basic Package					
1030	EQTDAY	Equipment Charge - per Day	14	DAY	1,900.00	100.00%	0.00
		Book Price: 26,600.00					Est Sub Total: 0.00
1040	REMDT-SP	Rental - Modular Formation Dynamics Tester, Includes 2 Sample Chambers					
1050	DAY	Daily Rental MOT with Single Probe	14	DAY	1,900.00	100.00%	0.00
		Book Price: 26,600.00					Est Sub Total: 0.00
1060	REINSITU-JFA	Rental - InSitu Fluid Analyzer					
1070	EQTDAY	Equipment Charge - per Day	14	DAY	750.00	100.00%	0.00
		Book Price: 10,500.00					Est Sub Total: 0.00
1080	REMSCT	Rental - Mechanical Sidewall Coring					
1090	EQTDAY	Equipment Charge - per Day	14	DAY	2,875.00	100.00%	0.00
		Book Price: 40,250.00					Est Sub Total: 0.00
1100	REVSI	Rental - Versatile Seismic Imager					
1110	EQTDAY	Equipment Charge - per Day	14	DAY	2,962.50	49.37%	21,000.00
		Book Price: 41,475.00					Est Sub Total: 21,000.00
							Field Ticket Total (USD) 506,680.42

501,708.72

Estimated Discounted Total (USD): 506,680.42

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:

See signed version

Craig Rang	Date	Brendon Bruns	Date
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Page 4 of 4

Date Printed: 12/10/2012 16:14:25

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SC Number: CANI-00004
Service Date: 01-Jan-0001

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI 99611	Customer: NORDAQ ENERGY LLC Well Name/ #: Tiger Eye Field: County: State/Prov: Country: USA UWI: Rig: NABORS #108	PO: Cust Cont#: Comm Agmnt: AFE: Ext Ref: Cust Ref: Job Start: 01-Jan-0001 11-0-12 Job End: 01-Jan-0001 11-28-12
	Run #: Pending	SLB Loc: Kenai, AK

Service Instructions:

VSP rental non-digressed (tool mobilized and cancelled)
PEX/CMR/SSCAN are digressed against PEX/CMR/SSCAN revenue
MDT digressed against MDT revenue
MSCT digressed against MSCT revenue

Line	Item/SPN	Description	Qty	Unit	Price	Disc	Amount
10	SERV	Service Charge					
20	DEP	Depth Charge: Runa 2/3	9243	FT	0.38	50.00%	1,793.07
30	FLATM	Service Flat Charge Made- Land	1	EA	11,250.00	50.00%	5,625.00
		Book Price: 14,716.13			Discount: 7,358.06		Est Sub Total: 7,358.07
40	LEH-ECRD	Electronic Controlled Release Device					
60	FLAT	Flat Charge	1	EA	3,125.00	50.00%	1,562.50
60	FLATCHD	Per Decent Charge	5	EA	3,125.00	50.00%	7,812.50
		Book Price: 18,750.00			Discount: 9,375.00		Est Sub Total: 9,375.00
70	LEH-QT	LEH-QT Tension Head					
80	DEP	Depth Charge	9243	FT	0.38	50.00%	1,756.17
		Book Price: 3,512.34			Discount: 1,756.17		Est Sub Total: 1,756.17
90	PEX-H-B8KT	PEX-H Basket					
100	DEP	Depth Charge	9243	FT	0.38	50.00%	1,756.17
110	SUR	Survey Charge: 9243 ft to 4564 ft	4689	FT	5.25	50.00%	12,308.82
		Book Price: 113,360.06			Discount: 56,675.03		Est Sub Total: 56,675.03
120	SONIC-SCAN-DEPTH	Sonic Scanner, Depth Charge					
130	DEP	Depth Charge	9243	FT	0.38	50.00%	27,268.85
		Book Price: 54,533.70			Discount: 27,268.85		Est Sub Total: 27,268.85
140	SONIC-SCAN-P/S	Sonic Scanner, Monopole Compressional and Dipole Shear					
150	SUR	Survey Charge: 9243 ft to 4564 ft	4689	FT	0.38	50.00%	23,187.10
160	FLAT	Flat Charge	1	EA	5,862.00	50.00%	2,988.00
		Book Price: 52,328.21			Discount: 26,163.11		Est Sub Total: 26,163.10
170	PPC-CAL	Powered Positioning Caliper, Caliper Only					
180	DEPCHPA4	Combined Depth Chg 4 arm WellBoreGeom	9243	FT	1.39	50.00%	6,423.69
180	OPECHPA4	Combined OperationChg 4 arm WellBoreGeom	9243	FT	1.39	50.00%	7,810.33
		Book Price: 28,468.44			Discount: 14,234.22		Est Sub Total: 14,234.22
200	PPC-CEN	Powered Positioning Caliper, Centralizer					
210	FLAT	Flat Charge	1	EA	12,856.83	50.00%	6,477.91
220	DEPCHOC2	Depth Charge When PPC-CAL Acq Same Run	9243	FT	1.23	50.00%	5,884.44
		Book Price: 24,324.72			Discount: 12,162.37		Est Sub Total: 12,162.35
230	LEH-QT	LEH-QT Tension Head					
240	DEP	Depth Charge	6750	FT	0.38	50.00%	1,282.60
		Book Price: 2,555.00			Discount: 1,282.60		Est Sub Total: 1,282.60
250	GR-OH-C-SUB	Gamma Ray Open Hole, Run in Combo (descnt >1)					
260	DEP	Depth Charge	6750	FT	0.18	50.00%	607.50
270	SUR	Survey Charge	3000	FT	0.18	50.00%	270.00
		Book Price: 1,785.00			Discount: 877.50		Est Sub Total: 877.50
280	MDT-SP	MDT Single Probe, Pressures(Press) and Samples (1, 2-1/2, 2-3/4, 5 gal except MS)					
280	DEPSA	Depth Charge - Pressure and Sample	6750	FT	3.00	32.00%	13,770.00
300	LDPCSC	Pressure Charge XLD Probe 50ptc Surcharge	7	EA	1,482.50	32.00%	8,861.50

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SC Number: CANI-00004
Service Date: 01-Jan-0001

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI 99611		Customer: NORDAQ ENERGY LLC Well Name/ #: Tiger Eye Field: County: State/Prov: Country: USA UW#: Rig: NABORS #106	PO: Cust Conf#: Comm Agmnt: AFE: Ext Ref: Cust Ref: Job Start: 01-Jan-0001 Job End: 01-Jan-0001
		Run #: Pending	SLB Loc: Kenai, AK
Ln	Line/SPN	Total Descr	Qty UOM Price Disc Amount
310	LDSCS	Sample Charge XLD Probe 50pct Surcharge	3 EA 14,078.00 32.00% 28,716.04
320	LDSCS	Sample Charge XLD Probe 50pct Surcharge	3 EA 7,038.00 32.00% 14,157.52
330	PRECHG10	Pressure Charge - (depth 4-10K)	7 EA 2,925.00 32.00% 13,825.00
340	SECPRBOP	Per Descent-Second Single Probe Module	1 EA 3,750.00 32.00% 2,660.00
		Book Price: 118,054.50	Discount: 37,777.44
			Est Sub Total: 80,277.06
350	MDT-SP	MDT Single Probe, Pressures(Pretest) and Samples (1, 2-1/2, 2-3/4, 6 gal except MS)	
360	DEPPR	Depth Charge - Pressure only	6750 FT 2.25 32.00% 10,327.50
370	PRECHG10	Pressure Charge - (depth 4-10K)	12 EA 2,925.00 32.00% 23,868.00
		Book Price: 50,287.50	Discount: 16,092.00
			Est Sub Total: 34,195.50
380	MDT-MS-450	MDT Multi-Sample, 450cc Bottle	
390	DEP	Depth Charge	6750 FT 0.75 32.00% 3,442.50
400	SAMCHG10	Sample Charge - (depth 4-10K)	2 EA 6,450.00 32.00% 8,772.00
410	SSAMCH10	Sub Sample Charge -Same Depth (4-10K)	1 EA 3,225.00 32.00% 2,183.00
		Book Price: 21,187.50	Discount: 6,780.00
			Est Sub Total: 14,407.50
420	MDT-MS-450	MDT Multi-Sample, 450cc Bottle	
430	DEP	Depth Charge	6750 FT 0.75 32.00% 3,442.50
		Book Price: 5,082.50	Discount: 1,620.00
			Est Sub Total: 3,442.50
440	MDT-PO-HPDU	MDT-PO-HPDU Pump Out HIPr Disp Unit	
450	DEP	Depth Charge	6750 FT 2.08 32.00% 9,456.40
460	FLAT	Flat Charge	1 EA 7,500.00 32.00% 5,100.00
470	LDPOT	Pump Out Time XLD Probe 50pct Surcharge	1 EA 17,212.50 32.00% 11,704.50
480	POCHG	Pump Out - per min after 30 minutes	30 EA 83.75 32.00% 1,912.50
490	POCHG10	Pump Out Charge - (depth 4-10K)	1 EA 4,260.00 32.00% 2,890.00
		Book Price: 48,880.00	Discount: 14,817.50
			Est Sub Total: 31,062.50
500	INSITU-IFA	InSitu Fluid Analyzer	
510	DEP	Depth Charge	6750 FT 5.55 60.00% 12,606.10
520	ANALYS	Analysis Charge: One Station	1 EA 22,037.00 60.00% 7,492.68
		Book Price: 59,702.00	Discount: 39,403.32
			Est Sub Total: 20,298.68
530	MDT-LFA	MDT Live Fluid Analyzer	
540	DEP	Depth Charge	6750 FT 0.95 32.00% 4,360.50
550	FLAT	Flat Charge	1 EA 3,750.00 32.00% 2,550.00
560	ANALYS	Analysis Charge: One Station	1 EA 750.00 32.00% 510.00
		Book Price: 19,912.50	Discount: 3,492.00
			Est Sub Total: 7,420.50
570	PER2-COSPENG	Call Out Service - Personnel, Specialist Engineer	
580	MOTSAS	MDT Sampling Specialist per Day: 30 Free Hours	6 DAY 2,600.00 32.00% 10,200.00
		Book Price: 15,000.00	Discount: 4,800.00
			Est Sub Total: 10,200.00
590	GR-OH-C-SUB	Gamila Ray Open Hole, Run in Combo (descent >1)	
600	DEP	Depth Charge	10350 FT 0.18 50.00% 931.60
610	SUR	Survey Charge	5950 FT 0.18 50.00% 526.60
		Book Price: 2,916.00	Discount: 1,458.00
			Est Sub Total: 1,458.00
620	SERV	Service Charge	
630	DEP	Depth Charge: Run 4/5 (MBCT bridged at 6750 ft)	6750 FT 0.30 50.00% 1,265.62
640	FLATM	Service Flat Charge Made- Land	1 EA 11,250.00 50.00% 5,625.00

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Date Printed: 11/28/2012 6:49:02 AM

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SC Number: CANI-00004
Service Date: 01-Jan-0001

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI 99611		Customer: NORDAQ ENERGY LLC Well Name/Field: Tiger Eye Field: County: State/Prov: Country: USA UWI: Rig: NABORS #108	PO: Cust Contid: Comm Agmnt: AFE: Ext Ref: Cust Ref: Job Start: 01-Jan-0001 Job End: 01-Jan-0001
		Run #: Pending	SLB Loc: Kenai, AK
Line	Local SPN	Local Desc	Qty HOM Price Disc Amount
		Book Price: 13,781.25 Discount: 6,890.83	Est Sub Total: 6,890.83
650	GR-CH-C-SUB	Gamma Ray CH, Run in Combo (descant >1)	
660	DEP	Depth Charge	6750 FT 0.18 50.00% 807.50
670	SUR	Survey Charge: Core 8380 ft to 5402 ft	978 FT 0.18 50.00% 85.68
		Book Price: 1,386.15 Discount: 693.07	Est Sub Total: 693.07
680	MSCT	Mechanical Sidewall Coring	
690	DEP	Depth Charge	6750 FT 4.38 32.00% 20,104.20
700	CORECH10	Core Charge (depth 4-10K)	11 EA 1,082.50 32.00% 7,847.50
		Book Price: 41,252.80 Discount: 13,200.80	Est Sub Total: 28,051.70
710	PERS-CO8PENG	Call Out Service - Personnel, Specialist Engineer	
720	HR8PEC	Specialist Charge: 30 Free Hours	6 DAY 2,500.00 32.00% 10,200.00
		Book Price: 16,000.00 Discount: 4,800.00	Est Sub Total: 16,200.00
730	SERV	Service Charge	
740	DEP	Depth Charge: Run 1 (bridged at 7853 ft)	7853 FT 0.38 50.00% 1,472.44
750	FLATM	Service Flat Charge Mexico- Land	1 EA 11,250.00 50.00% 5,625.00
		Book Price: 14,194.88 Discount: 7,097.44	Est Sub Total: 7,097.44
760	LEH-QT	LEH-QT Tension Head	
770	DEP	Depth Charge	7853 FT 0.38 50.00% 1,492.07
		Book Price: 2,984.14 Discount: 1,492.07	Est Sub Total: 1,492.07
780	GR-PEX-C	Platform Express Gamma Ray, Run in Combo	
790	DEP	Depth Charge	7853 FT 1.20 50.00% 4,711.80
800	SUR	Survey Charge: 4554 ft to 800 ft	3754 FT 1.20 50.00% 2,252.40
		Book Price: 13,984.40 Discount: 6,984.20	Est Sub Total: 6,984.20
810	SONIC-SCAN-DEPTH	Sonic Scanner, Depth Charge	
820	DEP	Depth Charge	7853 FT 6.00 50.00% 23,166.35
		Book Price: 46,332.70 Discount: 23,166.35	Est Sub Total: 23,166.35
830	PPC-CEN	Powered Positioning Caliper, Centralizer	
840	DEP	Depth Charge	7853 FT 2.43 50.00% 9,541.39
850	FLAT	Flat Charge	1 EA 12,965.83 50.00% 6,477.91
		Book Price: 32,035.62 Discount: 16,019.32	Est Sub Total: 16,019.30
860	TLD-PEX	Platform Express Three Detector Litho-Density	
870	SUR	Survey Charge: 4554 ft to 800 ft	3754 FT 2.10 50.00% 3,841.70
		Book Price: 7,683.40 Discount: 3,941.70	Est Sub Total: 3,941.70
880	CNL-PEX	Platform Express Compensated Neutron	
890	SUR	Survey Charge: 4554 ft to 800 ft	3754 FT 1.85 50.00% 3,087.05
		Book Price: 6,194.10 Discount: 3,087.05	Est Sub Total: 3,087.05
900	SONIC-SCAN-P/S-CH	Sonic Scanner, Compensational and Shear, Cased Hole	
910	SUR	Survey Charge: 4554 ft to 800 ft	3754 FT 11.39 50.00% 21,379.03
		Book Price: 42,758.06 Discount: 21,379.03	Est Sub Total: 21,379.03
920	LEH-QT	LEH-QT Tension Head	
930	DEP	Depth Charge	4554 FT 0.38 50.00% 865.26
		Book Price: 1,730.52 Discount: 865.26	Est Sub Total: 865.26

Created with Price Book: REV_GEOREF_AKA_2008_USD_ERP-2008

Page 3 of 5

Date Printed: 11/28/2012 6:48:02 AM

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SC Number: CANI-00004
Service Date: 01-Jan-0001

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI 99611		Customer: NORDAQ ENERGY LLC Well Name/ #: Tiger Eye Field: County: State/Prov: Country: USA UWI: Rig: NABORS #106	PO: Cust Contd: Comm Agmt: AFE: Ext Ref: Cust Ref: Job Start: 01-Jan-0001 Job End: 01-Jan-0001																																																																																																																																																																																																																																																																																				
Run #: Pending		SLB Loc: Kenai, AK																																																																																																																																																																																																																																																																																					
<table border="1"><thead><tr><th>Line</th><th>Local SPN</th><th>Local Desc</th><th>OW</th><th>UDCM</th><th>Price</th><th>Disc</th><th>Amount</th></tr></thead><tbody><tr><td>940</td><td>GR-CH-C-SUB</td><td>Gamma Ray CH, Run in Combo (descent >1)</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>950</td><td>DEP</td><td>Depth Charge</td><td>4554 FT</td><td></td><td>0.18</td><td>50.00%</td><td>409.86</td></tr><tr><td>960</td><td>SUR</td><td>Survey Charge: 4553 ft to 200 ft Book Price: 1,581.67</td><td>4354 FT</td><td></td><td>0.18</td><td>50.00%</td><td>380.97</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td>Est Sub Total:</td><td>790.83</td></tr><tr><td>970</td><td>SONIC-SCAN-CBL</td><td>Sonic Scanner, Cement Bond Log</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>980</td><td>DEP</td><td>Depth Charge</td><td>4554 FT</td><td></td><td>2.12</td><td>50.00%</td><td>4,827.24</td></tr><tr><td>990</td><td>SUR</td><td>Survey Charge: 4553 ft to 200 ft Book Price: 22,324.62</td><td>4354 FT</td><td></td><td>2.91</td><td>50.00%</td><td>6,336.07</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td>Est Sub Total:</td><td>11,162.31</td></tr><tr><td>1000</td><td>USI-CE</td><td>Ultra Sonic Imager Cement</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>1010</td><td>DEP</td><td>Depth Charge</td><td>4554 FT</td><td></td><td>2.03</td><td>50.00%</td><td>5,086.51</td></tr><tr><td>1020</td><td>SUR</td><td>Survey Charge: 4553 ft to 200 ft Book Price: 23,408.27</td><td>4354 FT</td><td></td><td>2.03</td><td>50.00%</td><td>5,714.62</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td>Est Sub Total:</td><td>11,703.13</td></tr><tr><td>1030</td><td>RESTDOSMAXUS</td><td>Rental - Standard Offshore Skid-Mounted Unit with MAXUS Acquisition System</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>1040</td><td>DAY</td><td>Daily Rental</td><td>7 DAY</td><td></td><td>2,500.00</td><td>100.00%</td><td>0.00</td></tr><tr><td></td><td></td><td>Book Price: 17,500.00</td><td></td><td></td><td></td><td>Est Sub Total:</td><td>0.00</td></tr><tr><td>1050</td><td>RECMR-PLUS-AT</td><td>Rental - Combinable Magnetic Resonance Plus - Autotuned</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>1060</td><td>DAY</td><td>Daily Rental</td><td>7 DAY</td><td></td><td>2,875.00</td><td>100.00%</td><td>0.00</td></tr><tr><td></td><td></td><td>Book Price: 20,125.00</td><td></td><td></td><td></td><td>Est Sub Total:</td><td>0.00</td></tr><tr><td>1070</td><td>REPEX-BSKT</td><td>Rental-Platform Express Basket</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>1080</td><td>EQTDAY</td><td>Equipment Charge - per Day</td><td>7 DAY</td><td></td><td>625.00</td><td>100.00%</td><td>0.00</td></tr><tr><td></td><td></td><td>Book Price: 4,375.00</td><td></td><td></td><td></td><td>Est Sub Total:</td><td>0.00</td></tr><tr><td>1090</td><td>RESONIC-SCAN-DEPTH</td><td>Rental - Sonic Scanner Basic Package</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>1100</td><td>EQTDAY</td><td>Equipment Charge - per Day</td><td>7 DAY</td><td></td><td>1,900.00</td><td>100.00%</td><td>0.00</td></tr><tr><td></td><td></td><td>Book Price: 13,300.00</td><td></td><td></td><td></td><td>Est Sub Total:</td><td>0.00</td></tr><tr><td>1110</td><td>REMDT-SP</td><td>Rental - Modular Formation Dynamics Tester, Includes 2 Sample Chambers</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>1120</td><td>DAY</td><td>Daily Rental MDT with Single Probe</td><td>7 DAY</td><td></td><td>1,900.00</td><td>100.00%</td><td>0.00</td></tr><tr><td></td><td></td><td>Book Price: 13,300.00</td><td></td><td></td><td></td><td>Est Sub Total:</td><td>0.00</td></tr><tr><td>1130</td><td>REINSITU-IFA</td><td>Rental - InSitu Fluid Analyzer</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>1140</td><td>EQTDAY</td><td>Equipment Charge - per Day</td><td>7 DAY</td><td></td><td>750.00</td><td>100.00%</td><td>0.00</td></tr><tr><td></td><td></td><td>Book Price: 5,250.00</td><td></td><td></td><td></td><td>Est Sub Total:</td><td>0.00</td></tr><tr><td>1150</td><td>REMSCOT</td><td>Rental - 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Standard Offshore Skid-Mounted Unit with MAXUS Acquisition System						1040	DAY	Daily Rental	7 DAY		2,500.00	100.00%	0.00			Book Price: 17,500.00				Est Sub Total:	0.00	1050	RECMR-PLUS-AT	Rental - Combinable Magnetic Resonance Plus - Autotuned						1060	DAY	Daily Rental	7 DAY		2,875.00	100.00%	0.00			Book Price: 20,125.00				Est Sub Total:	0.00	1070	REPEX-BSKT	Rental-Platform Express Basket						1080	EQTDAY	Equipment Charge - per Day	7 DAY		625.00	100.00%	0.00			Book Price: 4,375.00				Est Sub Total:	0.00	1090	RESONIC-SCAN-DEPTH	Rental - Sonic Scanner Basic Package						1100	EQTDAY	Equipment Charge - per Day	7 DAY		1,900.00	100.00%	0.00			Book Price: 13,300.00				Est Sub Total:	0.00	1110	REMDT-SP	Rental - Modular Formation Dynamics Tester, Includes 2 Sample Chambers						1120	DAY	Daily Rental MDT with Single Probe	7 DAY		1,900.00	100.00%	0.00			Book Price: 13,300.00				Est Sub Total:	0.00	1130	REINSITU-IFA	Rental - InSitu Fluid Analyzer						1140	EQTDAY	Equipment Charge - per Day	7 DAY		750.00	100.00%	0.00			Book Price: 5,250.00				Est Sub Total:	0.00	1150	REMSCOT	Rental - 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Page 4 of 6

Date Printed: 11/28/2012 8:49:02 AM

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SC Number: CANI-00004
Service Date: 01-Jan-0001

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI 99611	Customer: NORDAQ ENERGY LLC Well Name#: Tiger Eye Field: County: State/Prov: Country: USA UWT: Rdg: NABORS #106 Run #: Pending	PO: Cust Cont#: Comm Agmnt: AFE: Ext Ref: Cust Ref: Job Start: 01-Jan-0001 Job End: 01-Jan-0001 SLB Loc: Kenai, AK
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Estimated Discounted Total (USD): **513,425.99**

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.
THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS
SET FORTH ABOVE.

Signature of Customer or Authorized Representative:
Validity unknown

Bob Davis

Bob Davis

Signature of Schlumberger Representative:

Brendon Bruns

Brendon Bruns

Created with Price Book: REW_GOREF_ANA_2008_USD_01-2009 Date: Page 5 of 5 Date Printed: 11/28/2012 8:49:02 AM

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SC Number: CANI-00004
Service Date: 06-Nov-2012

Activity
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI 99611	Customer: NORDAQ ENERGY LLC Well Name: Tiger Eye Central #1 Field: Wildcat County: Kenai State/Prov: Alaska Country: USA UW#: Rig: NABORS #106	PO: Cust Comt#: Comm Agent: AFE: Ext Ref: Cust Ref: Job Start: 06-Nov-2012 Job End: 28-Nov-2012
Sales Engineer: Jill Simek	Unit: OSLC - OSLC-EA_2320	SLB Loc: Kenai, AK

Combo	Description	SPN
Combo 1	AIT-SS-TLD-HGMS CH	GR-PEX-C, PPC-CEN, TLD-PEX, CNL-PEX, SONIC-SCAN-P/S-CH
Combo 2	AIT-SS-TLD-HGMS OH	LEH-QT, PEX-H-BSKT, SONIC-SCAN-DEPTH, SONIC-SCAN-P/S, PPC-CAL, PPC-CEN
Combo 3	MDT	LEH-QT, GR-OH-C-SUB, MDT-SP, MDT-SP, MDT-MS-450, MDT-MS-450, MDT-PO-HPDU, INSITU-IFA, MDT-LFA, PERS
Combo 4	MSCT	GR-CH-C-SUB, MSCT, PERS-COSPENG, LEH-QT
Combo 5	USIT-CBL	LEH-QT, GR-CH-C-SUB, SONIC-SCAN-CBL, USI-CB
Combo 99	Surface Equipment	SERV, PERS-COCREW, LEH-ECRD, RESTDOSMAXES, RECMR-PLUS-AT, REPEX-BSKT, RESONIC-SCAN-DEPTH, REMDT

Activity	Comments	Combo	Job Type	Start Date	Start Time	End Date	End Time	Hrs
JOB PREPARATION TIME		99	WOH1	06-Nov-2012	08:00	20-Nov-2012	17:00	345.0
CREW AND EQUIPMENT -	1 Eng/1 Op to Spot Equipment	99	WOH1	20-Nov-2012	17:00	21-Nov-2012	10:30	17.50
CREW AND EQUIPMENT -	Full Crew	99	WOH1	21-Nov-2012	10:30	22-Nov-2012	14:00	27.50
SAFETY MEETING		99	WOH1	22-Nov-2012	14:00	22-Nov-2012	14:30	0.50
RIG UP TIME		1	WOH1	22-Nov-2012	14:30	22-Nov-2012	17:00	2.50
OPERATING TIME		1	WOH1	22-Nov-2012	17:00	23-Nov-2012	00:00	7.00
RIG DOWN TIME		1	WOH1	23-Nov-2012	00:00	23-Nov-2012	01:45	1.75
CREW AND EQUIPMENT -		99	WOH1	23-Nov-2012	01:45	25-Nov-2012	12:30	58.75
SAFETY MEETING		99	WOH1	25-Nov-2012	12:30	25-Nov-2012	12:45	0.25
RIG UP TIME		2	WOH1	25-Nov-2012	12:45	25-Nov-2012	14:15	1.50
OPERATING TIME		2	WOH1	25-Nov-2012	14:15	25-Nov-2012	20:30	6.25
RIG DOWN TIME		2	WOH1	25-Nov-2012	20:30	25-Nov-2012	21:00	0.50
RIG UP TIME		3	WOH1	25-Nov-2012	21:00	25-Nov-2012	21:45	0.75
OPERATING TIME		3	WOH1	25-Nov-2012	21:45	26-Nov-2012	18:00	20.25
RIG DOWN TIME		3	WOH1	26-Nov-2012	18:00	26-Nov-2012	19:45	1.75
CREW AND EQUIPMENT -		99	WOH1	26-Nov-2012	19:45	26-Nov-2012	21:30	1.75
RIG UP TIME		4	WOH1	26-Nov-2012	21:30	27-Nov-2012	00:00	2.50
OPERATING TIME		4	WOH1	27-Nov-2012	00:00	27-Nov-2012	05:00	5.00
RIG DOWN TIME		4	WOH1	27-Nov-2012	05:00	27-Nov-2012	05:45	0.75
RIG UP TIME		5	WOH1	27-Nov-2012	05:45	27-Nov-2012	06:45	1.00
OPERATING TIME		5	WOH1	27-Nov-2012	06:45	27-Nov-2012	11:00	4.25
RIG DOWN TIME		5	WOH1	27-Nov-2012	11:00	27-Nov-2012	12:00	1.00
CREW AND EQUIPMENT -	Waiting For Plane	99	WOH1	27-Nov-2012	12:00	28-Nov-2012	12:00	24.00
OTHER TRAVEL TIME	Flight across the Inlet	99	WOH1	28-Nov-2012	12:00	28-Nov-2012	12:30	0.50
						Total Hrs		187.5

Job Type = WOH1
Job Preparation Time = 345 HR
Travel Time = 0.5 HR
Operating Time = 57.5 HR
Lost Time = 0 HR
Fishing Time = 0 HR

Signature of Customer or Authorized Representative	Signature of Schlumberger Representative
Craig Rang	Brandon Brune

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SC Number: C60P-00002
Service Date: 04-Dec-2012

Contract
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Invoice Mailing Address: NORDAQ ENERGY LLC 14886 KENAI SPUR HWY, STE 204 KENAI AK 99611 Customer Rep: PO: Contract:	Customer: NORDAQ ENERGY LLC Well Name #: Tiger Eye Central #1 Field: Wildcat County: State/Prov: Alaska Country: USA UWI: Rig: NABORS #106	Arrive Loc: Job Start: 12/4/2012 1:00 PM Job Group: WTT-FSA : Fluid Samp SLB Loc: Prudhoe Bay, AK Customer #: 0010030454 Well Master #: 999999 Ext Ref #: Cust Ref: Field Eng: Brian Schwartz Sales Engineer: Robert Austin
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**PLEASE READ CAREFULLY - THIS SERVICE ORDER CONTRACT MUST BE
COMPLETED BEFORE SCHLUMBERGER CAN PROVIDE GOODS OR SERVICES.**

THIS IS A CONTRACT FOR GOODS AND SERVICES TO BE PROVIDED PURSUANT TO THE MASTER SERVICE AGREEMENT BETWEEN CUSTOMER AND SCHLUMBERGER. IN THE ABSENCE OF A MASTER SERVICE AGREEMENT, CUSTOMER AND SCHLUMBERGER AGREE THE GOODS AND SERVICES ARE PROVIDED PURSUANT TO THIS CONTRACT, INCLUDING THE TERMS AND CONDITIONS ON THE BACK OF (OR ATTACHED TO) THIS CONTRACT, WHICH CONTAIN WARRANTY EXCLUSIONS AND INDEMNITY & HOLD HARMLESS PROVISIONS REQUIRING CUSTOMER AND SCHLUMBERGER TO BE RESPONSIBLE FOR THE NEGLIGENCE, STRICT LIABILITY OR FAULT OF THE OTHER.

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SCHLUMBERGER TECHNOLOGY CORPORATION

GENERAL TERMS AND CONDITIONS

Tool Protection Status Is

I acknowledge, understand, and agree that I have the authority of the member or an agent, and that this Contract is binding upon me.

Definitions of Customers as Authorized Representatives

Date _____

Signature of Submitter _____

19612

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10_USD_TESTING OPERATION Page 2 of 2 C80F-00002

SC Number: C80P-00002
Service Date: 04-Dec-2012

Service Contract Receipt
SCHLUMBERGER TECHNOLOGY CORPORATION

Schlumberger

Customer Name: NORDAQ ENERGY LLC 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611	Customer: NORDAQ ENERGY LLC Well Name#: Tiger Eye Central #1 Field: Wildcat County: State/Prov: Alaska Country: USA UW: Rig: NABORS #106	PO: Cust Contd: Comm Agmnt: AFE: Ext Ref: Cust Ref: Job Start: 04-Dec-2012 Job End: 04-Dec-2012
Sales Engineer: Robert Austin	Run #:	SLB Loc: Prudhoe Bay, AK

Service Instructions:

PVT Express sample analysis for MPSR MDT job

No.	Local SPN	Local Desc	Qty	UOM	Price	Disc	Amount
10	MDT-ABA	Agitation Bench Auto					
20	WTTRENT01	Charge, rental, per day		1:DAY	373.00	100.00%	0.00
		Book Price: 373.00			Discount: 373.00		Est Sub Total: 0.00
30	MDT-HJ	MPSR Heating Jacket (MDT-HJ)					
40	WTTRENT01	Charge, rental, per day		1:DAY	184.00	100.00%	0.00
		Comment: \$92.00 per x 2 = \$184.00			Book Price: 184.00	Discount: 184.00	Est Sub Total: 0.00
50	MPSR-SH	MPSR Sample Handling (MPSR-SH)					
60	WTTSAMPO1	Charge, per sample		2:EA	130.00	100.00%	0.00
		Book Price: 260.00			Discount: 260.00		Est Sub Total: 0.00
70	OP-V-TA	Opening pressure and volume of sample at amb T					
80	WTTSAMPO1	Charge, per sample		2:EA	130.00	100.00%	0.00
		Book Price: 260.00			Discount: 260.00		Est Sub Total: 0.00
90	PERS-PVTXP	PVT Express - Personnel					
100	WTTENGRO1	Charge, engineering, per day		1:DAY	2,880.00		2,880.00
		Book Price: 2,880.00			Discount: 0.00		Est Sub Total: 2,880.00
110	PVTX-GCOMP	PVT Express - Gas Composition to C12plus					
120	WTTSAMPO1	Charge, per sample		2:EA	589.00	100.00%	0.00
		Book Price: 1,178.00			Discount: 1,178.00		Est Sub Total: 0.00
130	PVT-XPC	PVT Express Dual H2O Oil and Gas Chromatograph (PVT-XPC)					
140	WTTRENT01	Charge, rental, per day		1:DAY	1,010.00	100.00%	0.00
		Book Price: 1,010.00			Discount: 1,010.00		Est Sub Total: 0.00
150	RESTOR	Restoration/homogenization of samples					
160	OP24HRS	Charge, flat (per 4-hour period)		2:EA	63.00	100.00%	0.00
		Book Price: 126.00			Discount: 126.00		Est Sub Total: 0.00
170	MDT-STK	MDT/SPMC Sample Transfer Kit (MDT- STK)					
180	WTTRENT01	Charge, rental, per day		1:DAY	421.00	100.00%	0.00
		Book Price: 421.00			Discount: 421.00		Est Sub Total: 0.00
Field Ticket Total (USD)							2,880.00

Estimated Discounted Total (USD): 2,880.00

THE ESTIMATED CHARGES SHOWN ABOVE MAY BE EXCLUSIVE OF TAX AND THE FINAL INVOICE WILL INCLUDE ALL APPLICABLE TAXES.

THE SERVICES, EQUIPMENT, MATERIALS AND/OR PRODUCTS COVERED BY THIS FIELD TICKET HAVE BEEN PERFORMED OR RECEIVED AS
SET FORTH ABOVE.

Signature of Customer or Authorized Representative:

Signature of Schlumberger Representative:

12/14/12

Brian Schwartz

12/6/12

Created with Price Book: WTT_GEOREF_ANA_2010_USD_TESTING OPERATION

Page 1 of 1

Date Printed: 12/6/2012 10:48:27 AM

This document is Confidential and intended for authorized users only.

GENERAL TERMS AND CONDITIONS

THE FOLLOWING GENERAL TERMS AND CONDITIONS OF THIS CONTRACT CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - PLEASE READ CAREFULLY.

THE FOREGOING WARRANTIES FOR SERVICES AND PRODUCTS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL OR WRITTEN, EXPRESS, IMPLIED OR STATUTORY, IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. SCHUMACHER'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.



I, Chris Daniel, District Clerk of Harris
County, Texas certify that this is a true and
correct copy of the original record filed and or
recorded in my office, electronically or hard
copy, as it appears on this date.
Witness my official hand and seal of office
this June 7, 2013

Certified Document Number: 55447244 Total Pages: 42

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

In accordance with Texas Government Code 406.013 electronically transmitted authenticated documents are valid. If there is a question regarding the validity of this document and or seal please e-mail support@hcdistrictclerk.com

INVOICE

EDI COPY

Invoice 9092623005	Invoice Date 12/27/2012	Service Date 10/29/2012	Service Contract No. CEXT-00001			
Bill To: NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA		Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O.Box 200058, Houston, TX 77216-0058				
		Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089 Tax Registration Number: 22-1692661				
Host Identification	Master Agreement	Contract Term				
Terms 30 Days Net	UWI Number 50133206050000	Service Description GQ DS-DSC-DS External Revenue	Source of Pricing Master Contract			
Customer PO	Contract	Customer AFE	Price Reference B485			
Well Name/Number TIGER EYE CENTRAL 1	Well Operator NORDAQ ENERGY INC.	State AK	County/Parish/Block/Borough Kenai			
Field Name UNDESIGNAT	Offshore Zone	Customer or Authorized Representative Stephen F. Hennigan; Thor Kallestad				
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
LWD-LITHO Model:	LWD Petrophysical Analysis LWD-LITHO Flat Charge Interval Charge	1.00 EA 3,270.00 FT	4,408.00 4.80		3,306.00 2.40	3,306.00 7,848.00
Gross Amount					20,104.00	
Discount					-8,950.00	
Net Amount					11,154.00	
Total before tax						11,154.00
Total Amount Due on or Before 01/26/2013 PAYABLE IN USD						11,154.00
Comments:						
Additional EDI Information: 7- W29						
Please reference invoice number 9092623005 on payment. Thank-you for calling Schlumberger.						

Plant: 4110 ICS Anchorage, AK
 Customer: 10030454 SOH: 2336887

27-Dec-12 18:47

Tel: 907-273-1700
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Schlumberger

INVOICE

EDI COPY

Invoice 9092602569	Invoice Date 11/13/2012	Service Date 11/10/2012	Service Contract No. BZVP-00010			
Bill To: NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA	Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O Box 200898 Houston, TX 77216-0898					
		Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing# 021000089 Tax Registration Number: 22-1692661				
Host Identification	Master Agreement	Contract Term GQ Rental/Maintenance Opt, 1 Year				
Terms 30 Days Net	UWI Number 50133206050000	Service Description Sales-DBM-D & M	Source of Pricing Master Contract			
Customer PO Ticket #3194 Well Ti	Contract	Customer AFE NET 03-12	Price Reference B6OF			
Well Name/Number TIGER EYE CENTRAL 1	Well Operator NORDAQ ENERGY INC.	State AK	County/Parish/Block/Borough Kcnai			
Field Name UNDESIGNAT	Offshore Zone	Customer or Authorized Representative John Nicholson	Legal Location SEC:19 T:8 R:14			
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
PP8L1	PowerPulse 8 1/4in, Telemetry Wave System, Level 1	1.00	EA			
STDBY	PowerPulse 8 1/4in, Telemetry Wave System, Level 1					
	Stand by Charge 1-10th day	2.79 DAY	0.00	0.00%	463.00	1,292.70
Gross Amount						1,292.70
Discount/Surcharge						0.00
Tax						15.00
Net Amount						1,307.70
PP6L1	PowerPulse 6 3/4in, Telemetry Wave System, Level 1	1.00	EA			
STDBY	PowerPulse 6 3/4in, Telemetry Wave System, Level 1					
MWDSP8LEV2	Stand by Charge 1-10th day	11.08 DAY	0.00	0.00%	463.00	5,131.43
	Continuous D and I and telemetry - 8.25in collar	1.00	EA			
	Continuous D and I and telemetry - 8.25in collar					
OPERCHG	Operating Charge	4.21 DAY	0.00	0.00%	450.00	1,893.60
ARC8L1A	ARC 8in, Array Resistivity Compensated, Level 1a	1.00	EA			
	ARC 8in, Array Resistivity Compensated, Level 1a					
STDBY	Stand by Charge 1-10th day	2.79 DAY	0.00	0.00%	1,670.00	4,662.64
ARC6L1A	1.00 EA					
	ARC 6 3/4in, Array Resistivity Compensated, Level 1a					
	ARC 6 3/4in, Array Resistivity Compensated, Level 1a					
STDBY	Stand by Charge 1-10th day	11.08 DAY	0.00	0.00%	1,670.00	18,508.61
APWD	APWD ECD 6.75/8.25/9.00 ARC drill collar					
OPERCHG	Operating Charge APWD ECD in a 6.75/8.25	9.13 DAY	0.00	0.00%	1,921.00	17,529.13
STDBY	Operating Charge APWD ECD in a 6.75/8.25/9.00 ARC Drill Collar					
	Stand by Charge APWD ECD in a 6.75/8.25/	6.88 DAY	0.00	0.00%	480.00	3,300.00
	Stand by Charge APWD ECD in a 6.75/8.25/9.00 ARC Drill Collar					
ADNV8L3ST	1.00 EA					
	adnVISION 8 1/4in, Azimuthal Density Neutron, larger stab, Level 3					
FLATDBM	adnVISION 8 1/4in, Azimuthal Density Neutron, larger stab, Level 3					
STDBY	Flat Charge per Foot Drilled	2,268.22 FT	0.00	0.00%	24.00	54,437.28
NORDAQ-US-1-BSKT	Stand by Charge	2.79 DAY	0.00	0.00%	3,397.00	9,484.42
	1.00 EA					
	NORDAQ US Alaska, Equipment, DD, Hole Section 12.25in					

Plant: 1014 Alaska Operations Anadrill

Tel: 907-659-2157

Customer: 10030454 SO#: 2319092

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Invoice 9092602569		Invoice Date 11/13/2012	Service Date 11/10/2012		Service Contract No. BZVP-00010		
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount	
FLATDBM	NORDAQ US Alaska, Equipment, DD, Hole Section 12.25in						
A962XP	Flat Charge per Foot Drilled	2,268.22 FT	0.00	0.00%	61.00	138,361.42	
	9 5/8in Extended Power Section PowerPak Motor	1.00 EA					
	9 5/8in Extended Power Section PowerPak Motor						
REDDRESS	Equipment Maintenance/Redress Charge	1.00 EA	0.00	0.00%	6,772.00	6,772.00	
STDBY	Stand by Charge 1-10th day	2.79 DAY	0.00	0.00%	500.00	1,396.00	
A675XP	6 3/4in Extended Power Section PowerPak Motor	1.00 EA					
	6 3/4in Extended Power Section PowerPak Motor						
STDBY	Stand by Charge 1-10th day	11.08 DAY	0.00	0.00%	500.00	5,541.50	
PHBHA675-BSKT	6-3/4in Phase BHA Package						
STDBY	Stand by Charge	11.08 DAY	0.00	0.00%	1,163.00	12,889.53	
PHBHA8-BSKT	8in Phase BHA Package						
STDBY	Stand by Charge	2.79 DAY	0.00	0.00%	1,308.00	3,651.94	
NMFC8	7-8-1/2in Non Magnetic Flex Collar						
STDBY	Stand by Charge	13.75 DAY	0.00	0.00%	180.00	2,475.00	
NMPC8	7-8-1/2in Non Magnetic Pony Drill Collar, 10ft	1.00 EA					
	7-8-1/2in Non Magnetic Pony Drill Collar, 10ft						
STDBY	Stand by Charge	5.58 DAY	0.00	0.00%	56.00	312.65	
STABNM17	Integral Blade Non Magnetic Stabilizer, up to 17-1/2in O.D.	1.00 EA					
	Integral Blade Non Magnetic Stabilizer, up to 17-1/2in O.D.						
STDBY	Stand by Charge	2.79 DAY	0.00	0.00%	751.00	2,096.79	
SUB8NM	Subs Non Mag 6 1/4 in -6 3/4in						
STDBY	Stand by Charge	22.17 DAY	0.00	0.00%	46.00	1,019.68	
SUB8NM	Subs Non Mag 8 in -8 1/2in						
OPERCHG	Operating Charge	11.17 DAY	0.00	0.00%	51.00	569.52	
STABNM8	Integral Blade Non Magnetic Stabilizer, up to 8-1/2in O.D.	1.00 EA					
	Integral Blade Non Magnetic Stabilizer, up to 8-1/2in O.D.						
STDBY	Stand by Charge	13.75 DAY	0.00	0.00%	412.00	5,663.76	
NMPC8	5-6-3/4in Non Magnetic Pony Drill Collar, 10ft	1.00 EA					
	5-6-3/4in Non Magnetic Pony Drill Collar, 10ft						
STDBY	Stand by Charge	22.17 DAY	0.00	0.00%	51.00	1,130.52	
MWDENG	Engineer for PowerPulse / IMPulse MWD services	1.00 EA					
	Engineer for PowerPulse / IMPulse MWD services						
OPERCHG1	Day Rate Operating Charge	14.00 DAY	0.00	0.00%	1,500.00	21,000.00	
DDENG	Directional Driller						
OPERCHG	Operating Charge	12.00 DAY	0.00	0.00%	1,950.00	23,400.00	
MWDUNIT	MWD/LWD surface Unit						
STDBY	Stand by Charge	6.88 DAY	0.00	0.00%	250.00	1,718.75	
NORDAQ-US-2-BSKT	1.00 EA						
	NORDAQ US Alaska, Equipment, DD, Hole Section 8.5in						
	NORDAQ US Alaska, Equipment, DD, Hole Section 8.5in						
FLATDBM	Flat Charge per Foot Drilled	1,997.00 FT	0.00	0.00%	61.00	121,817.00	
Total before tax					466,055.87		
Tax, USCnty/City Max	3.000 %				15.00		
Discount In					0.00		
Total Amount Due on or Before 12/13/2012 PAYABLE IN USD						466,070.87	
Remarks:							
Ticket #3194							
Well Tiger Eye 1							
Additional EDI Information:							
7- U98							
Please reference invoice number 9092602569 on payment. Thank-you for calling Schlumberger.							

Customer: 10030454 SO#: 2319092

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Schlumberger

INVOICE

EDI COPY

Invoice 9092610043	Invoice Date 11/28/2012	Service Date 11/25/2012	Service Contract No. BPFX-00002			
Bill To: NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA	Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O Box 200898 Houston, TX 77216-0898					
		<i>Wire Transfer and ACH Payments To:</i> Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing# 021000089				
		<i>Tax Registration Number:</i> 22-1692661				
Host Identification	Master Agreement					
		Contract Term GO Rental/Maintenance Opt, 1 Year				
Term 30 Days Net	Service Description UWI Number 50133206050000					
Customer PO Ticket #3227 Well Ti	Customer AFE Contract NET 03-12					
Well Name/Number TIGER EYE CENTRAL 1	Well Operator NORDAQ ENERGY INC.	State AK	Source of Pricing Master Contract Legal Location Kenai SEC:19 T:8 R:14			
Field Name UNDESIGNAT	Customer or Authorized Representative John Nicholson Rig NABORS 106					
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
PP6L1	PowerPulse 6 3/4in, Telemetry Wave System, Level 1 PowerPulse 6 3/4in, Telemetry Wave System, Level 1	1.00 EA				
STDBY	Stand by Charge 1-10th day	6.25 DAY	0.00	0.00%	463.00	2,893.75
Gross Amount						2,893.75
Discount/Surcharge						0.00
Tax						15.00
Net Amount						2,908.75
ARC6L1A	ARC 6 3/4in, Array Resistivity Compensated, Level 1a ARC 6 3/4in, Array Resistivity Compensated, Level 1a	1.00 EA				
STDBY	Stand by Charge 1-10th day	6.25 DAY	0.00	0.00%	1,670.00	10,437.50
APWD	APWD ECD 6.75/8.25/9.00 ARC drill collar					
OPERCHG	Operating Charge APWD ECD in a 6.75/8.25 Operating Charge APWD ECD in a 6.75/8.25/9.00 ARC Drill Collar	6.42 DAY	0.00	0.00%	1,921.00	12,325.14
STDBY	Stand by Charge APWD ECD in a 6.75/8.25/ Stand by Charge APWD ECD in a 6.75/8.25/9.00 ARC Drill Collar	7.58 DAY	0.00	0.00%	480.00	3,640.32
A675XP	6 3/4in Extended Power Section PowerPak Motor 6 3/4in Extended Power Section PowerPak Motor	1.00 EA				
STDBY	Stand by Charge 1-10th day	6.25 DAY	0.00	0.00%	500.00	3,125.00
PHBHA675-BSKT	6-3/4in Phase BHA Package					
STDBY	Stand by Charge	6.25 DAY	0.00	0.00%	1,163.00	7,268.75
NMFC8	7-8 1/2in Non Magnetic Flex Collar					
STDBY	Stand by Charge	12.13 DAY	0.00	0.00%	180.00	2,182.68
SUB6NM	Subs Non Mag 6 1/4 in -6 3/4in					
STDBY	Stand by Charge	12.13 DAY	0.00	0.00%	46.00	557.80
STABNM8	Integral Blade Non Magnetic Stabilizer, up to 8-1/2in O.D. Integral Blade Non Magnetic Stabilizer, up to 8-1/2in O.D.	1.00 EA				
STDBY	Stand by Charge	17.13 DAY	0.00	0.00%	412.00	7,055.91
NMPC6	5-6 3/4in Non Magnetic Pony Drill Collar, 10ft 5-6 3/4in Non Magnetic Pony Drill Collar, 10ft	1.00 EA				
STDBY	Stand by Charge	12.13 DAY	0.00	0.00%	51.00	618.43

Plant: 1014 Alaska Operations Anadrill

Tel: 907-659-2157

Customer: 10030454 SO#: 2324776

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Invoice 9092610043	Invoice Date 11/28/2012	Service Date 11/25/2012	Service Contract No. BPFX-00002			
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
NORDAQ-US-2-BSKT	NORDAQ US Alaska, Equipment, DD, Hole Section 8.5in NORDAQ US Alaska, Equipment, DD, Hole Section 8.5in	1.00 EA				
FLATDBM	Flat Charge per Foot Drilled	4,181.00 FT	0.00	0.00%	61.00	255,041.00
MWDENG	Engineer for PowerPulse / IMPulse MWD services Engineer for PowerPulse / IMPulse MWD services	1.00 EA				
OPERCHG1	Day Rate Operating Charge	8.00 DAY	0.00	0.00%	1,500.00	12,000.00
DDENG	Directional Driller					
OPERCHG	Operating Charge	10.00 DAY	0.00	0.00%	1,950.00	19,500.00
MWDUNIT	MWD/LWD surface Unit					
STDBY	Stand by Charge	6.25 DAY	0.00	0.00%	250.00	1,562.60
Total before tax					338,208.78	
Tax, USCnty/City Max	3.000 %				15.00	
Discount in					0.00	
Total Amount Due on or Before 12/28/2012 PAYABLE IN USD					338,223.78	
Remarks:						
Ticket #3227 Well Tiger Eye 1						
Additional EDI Information: 7- U98						
Please reference invoice number 9092610043 on payment. Thank-you for calling Schlumberger.						

Customer: 10030454 SO#: 2324776

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Schlumberger

INVOICE

EDI COPY

Invoice 9092623006	Invoice Date 12/27/2012	Service Date 12/05/2012	Service Contract No. CEXT-00005		
Bill To: NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA		Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O.Box 200058, Houston, TX 77216-0058			
Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089 Tax Registration Number: 22-1692661					
Host Identification Terms 30 Days Net		Master Agreement Service Description GQ DS-DSC-DS External Revenue			
Customer PO Well Name/Number TIGER EYE CENTRAL 1		Customer AFE Source of Pricing Master Contract B485			
Field Name UNDESIGNAT		Well Operator NORDAQ ENERGY INC.	State AK		
		County/Parish/Block/Borough Kenai			
		Legal Location SEC:19 T:8 R:14			
		Customer or Authorized Representative Stephen F. Hennigan; Thor Kallestad			
Material Model: CHFDP Depth matching and normalization of CHFD CHFDP Depth matching and normalization of CHFD data Flat Charge Interval Charge		Description QTY UOM 1.00 EA 3,700.00 FT	List Price 3,132.00 2.16	Disc Net Price 2,818.80 0.54	Net Amount 2,818.80 1,998.00
Gross Amount Discount Net Amount		11,124.00 -6,307.20 4,816.80			
Total before tax		4,816.80			
Total Amount Due on or Before 01/26/2013 PAYABLE IN USD		4,816.80			
Comments:					
Additional EDI Information: 7- W29					
Please reference invoice number 9092623006 on payment. <i>Thank-you for calling Schlumberger.</i>					

Plant: 4110 ICS Anchorage, AK
 Customer: 10030454 SO#: 2336688

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Tel: 907-273-1700
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INVOICE

EDI COPY

Invoice 9092618254	Invoice Date 12/17/2012	Service Date 12/09/2012	Service Contract No. BZVP-00015			
Bill To: NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK. 99611 USA		Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O Box 200898 Houston, TX 77216-0898				
		Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing# 021000089				
		Tax Registration Number: 22-1692661				
Host Identification	Master Agreement	Contract Term GQ Rental/Maintenance Opt, 1 Year				
Terms 30 Days Net	UWI Number 50133206050000	Service Description Sales-DBM-D & M	Source of Pricing Master Contract			
Customer PO Ticket #3279 Well Ti	Contract	Customer AFE NET 03-12	Price Reference B6OF			
Well Name/Number TIGER EYE CENTRAL 1	Well Operator NORDAQ ENERGY INC.	State AK	County/Parish/Block/Borough Kenai	Legal Location SEC:19 T:8 R:14		
Field Name UNDESIGNAT	Offshore Zone	Customer or Authorized Representative Larry McAllister		Rig NABORS 106		
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
DDENG	Directional Driller					
OPERCHG1	Day Rate Operating Charge	5.00 DAY	0.00	0.00%	1,950.00	9,750.00
Gross Amount						9,750.00
Discount/Surcharge						0.00
Tax						15.00
Net Amount						9,765.00
STABNMB	Integral Blade Non Magnetic Stabilizer, up to 8-1/2in O.D.	1.00 EA				
OPERCHG	Integral Blade Non Magnetic Stabilizer, up to 8-1/2in O.D.					
EOWRPT	Operating Charge	56.00 DAY	0.00	0.00%	412.00	23,072.00
FLATDBM	End of well report					
Covers 5 Sets of Logs and 2 CDs		1.00 EA	0.00	0.00%	3,500.00	3,500.00
Total before tax						36,322.00
Tax, USCnty/City Max						15.00
Discount in						0.00
Total Amount Due on or Before 01/16/2013 PAYABLE IN USD						36,337.00
<i>Remarks:</i> Ticket #3279 Well Tiger Eye 1 Additional EDI Information: 7- U98						
Please reference invoice number 9092618254 on payment. <i>Thank-you for calling Schlumberger.</i>						
Plant: 1014 Alaska Operations Anadrill Customer: 10030454 SO#: 2332361				Tel: 907-659-2157 17-Dec-12 13:59 Page 1 of 1		

Schlumberger

INVOICE

EDI COPY

Invoice 9092618259	Invoice Date 12/17/2012	Service Date 12/10/2012	Service Contract No. BJJ8-00137			
Bill To: NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA		Remit To: SCHLUMBERGER TECHNOLOGY CORPORATION P.O.Box 201193 Houston, TX 77216-1193				
		Wire Transfer and ACH Payments To: Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089 Tax Registration Number: 22-1692661				
Host Identification TERMS Net Payable upon Receipt		Master Agreement UWI Number 50133206050000				
Customer PO		Contract Customer AFE				
Well Name/Number TIGER EYE CENTRAL 1		Well Operator NORDAQ ENERGY INC.	State AK			
Field Name UNDESIGNAT		County/Parish/Block/Borough Kenai				
		Legal Location SEC:19 T:8 R:14				
Offshore Zone		Customer or Authorized Representative Jim Hickel				
		Rig NABORS 106				
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
SERV-CH	Service Charge	1.00 EA				
FLATCHL	Service Flat Charge - Land	1.00 EA	11,250.00		5,625.00	5,625.00
Gross Price Discount/Surcharge Tax Sub-Total Net Sub-Total						11,250.00 -5,625.00 15.00 5,640.00
LEH-ECRD	Electronic Controlled Release Device	1.00 EA				
FLAT	Flat Charge	1.00 EA	3,125.00		1,562.50	1,562.50
FLATCHD	Per Descent Charge	1.00 EA	3,125.00		1,562.50	1,562.50
Gross Price Discount/Surcharge Net Sub-Total						6,250.00 -3,125.00 3,125.00
GR-CH-C	Gamma Ray CH, Run in Combo	1.00 EA				
DEP	Depth Charge	7,800.00 FT	0.26		0.13	1,014.00
SUR	Survey Charge	3,420.00 FT	0.26		0.13	448.87
Gross Price Discount/Surcharge Net Sub-Total						2,925.75 -1,462.88 1,462.87
LEH-QT	LEH-QT Tension Head	1.00 EA				
DEP	Depth Charge	7,800.00 FT	0.38		0.19	1,482.00
Gross Price Discount/Surcharge Net Sub-Total						2,964.00 -1,482.00 1,482.00
SONIC-SCAN-CBL	Sonic Scanner, Cement Bond Log	1.00 EA				
Plant: 6710 Kenai, AK Customer: 10030454 SO#: 2330389 17-Dec-12 14:03						Tel: (907) 776-8155 Page 1 of 2

Invoice 9092618259		Invoice Date 12/17/2012	Service Date 12/10/2012		Service Contract No. BJJ8-00137						
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount					
DEP	Depth Charge	7,800.00 FT	2.12		1.06	8,268.00					
SUR	Survey Charge	3,420.00 FT	2.91		1.46	4,976.10					
	Gross Price					26,488.20					
	Discount/Surcharge					-13,244.10					
	Net Sub-Total					13,244.10					
USI-CE	Ultra Sonic Imager Cement	1.00 EA									
DEP	Depth Charge	7,800.00 FT	2.63		1.32	10,257.00					
SUR	Survey Charge	3,420.00 FT	2.63		1.31	4,488.75					
	Gross Price					29,491.50					
	Discount/Surcharge					-14,745.75					
	Net Sub-Total					14,745.75					
	Total before tax					39,684.72					
	Taxes	3.00%				15.00					
	Total Amount Due on or Before 12/17/2012 PAYABLE IN USD					39,699.72					
Additional EDI Information: 7- T56											
Please reference invoice number 9092618259 on payment. <i>Thank you for calling Schlumberger.</i>											

Customer: 10030454 SO#: 2330389

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Schlumberger

INVOICE

EDI COPY

Invoice 9092618267	Invoice Date 12/17/2012	Service Date 11/28/2012	Service Contract No. CANL-00004			
Bill To:		Remit To:				
NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA		SCHLUMBERGER TECHNOLOGY CORPORATION P.O.Box 201193 Houston, TX 77216-1193				
Wire Transfer and ACH Payments To:						
Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089		Tax Registration Number: 22-1692661				
Host Identification	Master Agreement	Contract Term				
Term Net Payable upon Receipt	UWI Number 50133206050000	Service Description WT Evaluation Svcs-Open Hole	Source of Pricing Well-Site Contract			
Customer PO	Contract	Customer AFE	Price Reference AMUL			
Well Name/Number TIGER EYE CENTRAL 1	Well Operator NORDAQ ENERGY INC.	State AK	County/Parish/Block/Borough Kenai			
Field Name UNDESIGNAT	Offshore Zone	Legal Location SEC:19 T:8 R:14				
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
SERV	Service Charge	1.00 EA				
DEP	Depth Charge	9,243.00 FT	0.38	0.19	1,733.07	
FLATM	Service Flat Charge Maxis-Land	1.00 EA	11,250.00		5,625.00	5,625.00
Gross Price						14,716.13
Discount/Surcharge						-7,358.06
Tax Sub-Total						15.00
Net Sub-Total						7,373.07
PERS-COCREW	Call Out Service - Personnel, Single Wireline Crew	1.00 EA				
<i>Comments: 45 hours of standby during job, 30 hours of standby free. 24 hours of standby time post job waiting for flight not charged.</i>						
OHCREWEQT-M	Standby time: 30 hours free	15.00 HR	1,250.00		850.00	12,750.00
Gross Price						18,750.00
Discount/Surcharge						-6,000.00
Net Sub-Total						12,750.00
LEH-ECRD	Electronic Controlled Release Device	1.00 EA				
FLAT	Flat Charge	1.00 EA	3,125.00		1,562.50	1,562.50
FLATCHD	Per Descent Charge	5.00 EA	3,125.00		1,562.50	7,812.50
Gross Price						18,750.00
Discount/Surcharge						-9,375.00
Net Sub-Total						9,375.00
LEH-QT	LEH-QT Tension Head	1.00 EA				
DEP	Depth Charge	9,243.00 FT	0.38	0.19	1,756.17	
DEP	Depth Charge	7,853.00 FT	0.38	0.19	1,492.07	
Plant: 6710 Kenai, AK Customer: 10030454 SO#: 2330387				Tel: (907) 776-8155 17-Dec-12 14:09 Page 1 of 7		

Invoice 9092618267		Invoice Date 12/17/2012	Service Date 11/28/2012	Service Contract No. CANI-00004		
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
	Gross Price					6,496.48
	Discount/Surcharge					-3,248.24
	Net Sub-Total					3,248.24
PEX-H-BSKT	PEX-H Basket	1.00 EA				
DEP	Depth Charge	9,243.00 FT	9.60	4.80	44,366.40	
DEP	Depth Charge	7,853.00 FT	9.60	4.80	37,694.40	
SUR	Survey Charge: 9243 ft to 4554 ft	4,689.00 FT	5.25	2.62	12,308.62	
	Gross Price					188,738.85
	Discount/Surcharge					-94,369.43
	Net Sub-Total					94,369.42
SONIC-SCAN-DEPTH	Sonic Scanner, Depth Charge	1.00 EA				
DEP	Depth Charge	9,243.00 FT	5.90	2.95	27,266.85	
DEP	Depth Charge	7,853.00 FT	5.90	2.95	23,166.35	
	Gross Price					100,866.40
	Discount/Surcharge					-50,433.20
	Net Sub-Total					50,433.20
SONIC-SCAN-P/S	Sonic Scanner, Monopole Compressional and Dipole Shear	1.00 EA				
SUR	Survey Charge: 9243 ft to 4554 ft	4,689.00 FT	9.89	4.94	23,187.10	
FLAT	Flat Charge	1.00 EA	5,952.00	2,976.00	2,976.00	
	Gross Price					52,326.21
	Discount/Surcharge					-26,163.11
	Net Sub-Total					26,163.10
PPC-CAL	Powered Positioning Caliper, Caliper Only	1.00 EA				
DEPCHPA4	Combined Depth Chg 4 arm WellBoreGeom	9,243.00 FT	1.39	0.70	6,423.89	
DEPCHPA4	Combined Depth Chg 4 arm WellBoreGeom	7,853.00 FT	1.39	0.69	5,457.83	
OPECHPA4	Combined OperationChg 4 arm WellBoreGeom	4,689.00 FT	1.69	0.84	3,962.20	
	Gross Price					31,687.85
	Discount/Surcharge					-15,843.93
	Net Sub-Total					15,843.92
PPC-CEN	Powered Positioning Caliper, Centralizer	1.00 EA				
FLAT	Flat Charge	1.00 EA	12,955.83	6,477.91	6,477.91	
DEPCHGC2	Depth Charge When PPC-CAL Acq Same Run	9,243.00 FT	1.23	0.61	5,684.44	
	Gross Price					24,324.72
	Discount/Surcharge					-12,162.37
	Net Sub-Total					12,162.35
LEH-QT	LEH-QT Tension Head	1.00 EA				
DEP	Depth Charge	6,750.00 FT	0.38	0.19	1,282.50	
	Gross Price					2,565.00
	Discount/Surcharge					-1,282.50
	Net Sub-Total					1,282.50
GR-OH-C-SUB	Gamma Ray Open Hole, Run in Combo (descent >1)	1.00 EA				

Customer: 10030454 SO#: 2330387

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Invoice 9092618267		Invoice Date 12/17/2012	Service Date 11/28/2012		Service Contract No. CANI-00004	
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
DEP	Depth Charge	6,750.00 FT	0.18	0.09	607.50	
SUR	Survey Charge	3,000.00 FT	0.18	0.09	270.00	
	Gross Price				1,755.00	
	Discount/Surcharge				-877.50	
	Net Sub-Total				877.50	
MDT-SP	1.00 EA MDT Single Probe, Pressures(Pretest) and Samples (1, 2-1/2, 2-3/4, 6 gal except MS)					
DEPSA	Depth Charge - Pressure and Sample	6,750.00 FT	3.00	2.04	13,770.00	
LDPSCS	Pressure Charge XLD Probe 50pct	0.50 EA	13,923.00	13,923.00	6,961.50	
LDSCS	Sample Charge XLD Probe 50pct Surcharge	0.50 EA	4,386.00	4,386.00	2,193.00	
LDSCS	Sample Charge XLD Probe 50pct Surcharge	0.50 EA	4,386.00	4,386.00	2,193.00	
PRECHG10	Pressure Charge - (depth 4-10K)	7.00 EA	2,925.00	1,989.00	13,923.00	
SECPRBOP	Per Descent-Second Single Probe Module	1.00 EA	3,750.00	2,550.00	2,550.00	
	Gross Price				55,822.50	
	Discount/Surcharge				-14,232.00	
	Net Sub-Total				41,590.50	
MDT-SP	1.00 EA MDT Single Probe, Pressures(Pretest) and Samples (1, 2-1/2, 2-3/4, 6 gal except MS)					
PRECHG10	Pressure Charge - (depth 4-10K)	12.00 EA	2,925.00	1,989.00	23,868.00	
	Gross Price				35,100.00	
	Discount/Surcharge				-11,232.00	
	Net Sub-Total				23,868.00	
MDT-MS-450	MDT Multi-Sample, 450cc Bottle	1.00 EA				
DEP	Depth Charge	6,750.00 FT	0.75	0.51	3,442.50	
SAMCHG10	Sample Charge - (depth 4-10K)	1.00 EA	6,450.00	4,386.00	4,386.00	
SSAMCH10	Sub Sample Charge -Same Depth (4-10Kf)	2.00 EA	3,225.00	2,193.00	4,386.00	
	Gross Price				17,962.50	
	Discount/Surcharge				-5,748.00	
	Net Sub-Total				12,214.50	
MDT-MS-450	MDT Multi-Sample, 450cc Bottle	1.00 EA				
DEP	Depth Charge	6,750.00 FT	0.75	0.51	3,442.50	
	Gross Price				5,062.50	
	Discount/Surcharge				-1,620.00	
	Net Sub-Total				3,442.50	
MDT-PO-HPDU	MDT-PO-HPDU Pump Out HiPr Disp Unit	1.00 EA				
DEP	Depth Charge	6,750.00 FT	2.06	1.40	9,455.40	
FLAT	Flat Charge	1.00 EA	7,500.00	5,100.00	5,100.00	
LDPOT	Pump Out Time XLD Probe 50pct Surcharge	0.50 EA	1,912.50	1,912.50	956.25	
POCHG	Pump Out - per min after 30 minutes	30.00 EA	93.75	63.75	1,912.50	
POCHG10	Pump Out Charge - (depth	1.00 EA	4,250.00	2,890.00	2,890.00	

Customer: 10030454 SO#: 2330387

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Invoice 9092618267		Invoice Date 12/17/2012	Service Date 11/28/2012		Service Contract No. CANI-00004		
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount	
4-10K)							
	Gross Price					29,423.75	
	Discount/Surcharge					-9,109.60	
	Net Sub-Total					20,314.15	
INSITU-IFA	InSitu Fluid Analyzer	1.00 EA					
DEP	Depth Charge	6,750.00 FT	5.58	1.90	12,806.10		
ANALYS	Analysis Charge: One Station	1.00 EA	22,037.00	7,492.58	7,492.58		
	Gross Price					59,702.00	
	Discount/Surcharge					-39,403.32	
	Net Sub-Total					20,298.68	
MDT-LFA	MDT Live Fluid Analyzer	1.00 EA					
DEP	Depth Charge	6,750.00 FT	0.95	0.65	4,360.50		
FLAT	Flat Charge	1.00 EA	3,750.00	2,550.00	2,550.00		
ANALYS	Analysis Charge: One Station	1.00 EA	750.00	510.00	510.00		
	Gross Price					10,912.50	
	Discount/Surcharge					-3,492.00	
	Net Sub-Total					7,420.50	
PERS-COSPENG	Call Out Service - Personnel, Specialist Engineer	1.00 EA					
MDTSAS	MDT Sampling Specialist per Day: 30 Free Hours	6.00 DAY	2,500.00	1,700.00	10,200.00		
	Gross Price					15,000.00	
	Discount/Surcharge					-4,800.00	
	Net Sub-Total					10,200.00	
GR-CH-C-SUB	Gamma Ray CH, Run in Combo (descent >1)	1.00 EA					
DEP	Depth Charge	6,750.00 FT	0.18	0.09	607.50		
SUR	Survey Charge: Cores 6380 ft to 5402 ft	978.00 FT	0.18	0.09	85.58		
	Gross Price					1,396.15	
	Discount/Surcharge					-693.07	
	Net Sub-Total					693.08	
MSCT	Mechanical Sidewall Coring	1.00 EA					
DEP	Depth Charge	6,750.00 FT	4.38	2.98	20,104.20		
CORECH10	Core Charge (depth 4-10K)	11.00 EA	1,062.50	722.50	7,947.50		
	Gross Price					41,252.50	
	Discount/Surcharge					-13,200.80	
	Net Sub-Total					28,051.70	
PERS-COSPENG	Call Out Service - Personnel, Specialist Engineer	1.00 EA					
HRSPEC	Specialist Charge: 30 Free Hours	6.00 DAY	2,500.00	1,700.00	10,200.00		
	Gross Price					15,000.00	
	Discount/Surcharge					-4,800.00	
	Net Sub-Total					10,200.00	
LEH-QT	LEH-QT Tension Head	1.00 EA					
DEP	Depth Charge	6,750.00 FT	0.38	0.19	1,282.50		
	Gross Price					2,565.00	
	Discount/Surcharge					-1,282.50	

Customer: 10030454 SO#: 2330387

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Invoice 9092618267		Invoice Date 12/17/2012	Service Date 11/28/2012		Service Contract No. CANI-00004	
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
Net Sub-Total						1,282.50
GR-PEX-C	Platform Express Gamma Ray, Run in Combo	1.00 EA				
SUR	Survey Charge: 4554 ft to 800 ft	3,754.00 FT	1.20	0.60	2,252.40	
Gross Price						4,504.80
Discount/Surcharge						-2,252.40
Net Sub-Total						2,252.40
PPC-CEN	Powered Positioning Caliper, Centralizer	1.00 EA				
DEP	Depth Charge	7,853.00 FT	2.43	1.21	9,541.39	
FLAT	Flat Charge	1.00 EA	12,955.83	6,477.91	6,477.91	
Gross Price						32,038.62
Discount/Surcharge						-16,019.32
Net Sub-Total						16,019.30
CNL-PEX	Platform Express Compensated Neutron	1.00 EA				
SUR	Survey Charge: 4554 ft to 800 ft	3,754.00 FT	1.85	0.83	3,097.05	
Gross Price						6,194.10
Discount/Surcharge						-3,097.05
Net Sub-Total						3,097.05
SONIC-SCAN-P/S-CH	Sonic Scanner, Compressional and Shear, Cased Hole	1.00 EA				
SUR	Survey Charge: 4554 ft to 800 ft	3,754.00 FT	11.39	5.70	21,379.03	
Gross Price						42,758.06
Discount/Surcharge						-21,379.03
Net Sub-Total						21,379.03
LEH-QT	LEH-QT Tension Head	1.00 EA				
DEP	Depth Charge	4,554.00 FT	0.38	0.19	865.26	
Gross Price						1,730.52
Discount/Surcharge						-865.26
Net Sub-Total						865.26
GR-CH-C-SUB	Gamma Ray CH, Run in Combo (descent >1)	1.00 EA				
DEP	Depth Charge	4,554.00 FT	0.18	0.09	409.86	
SUR	Survey Charge: 4553 ft to 200 ft	4,354.00 FT	0.18	0.09	380.97	
Gross Price						1,581.67
Discount/Surcharge						-790.84
Net Sub-Total						790.83
SONIC-SCAN-CBL	Sonic Scanner, Cement Bond Log	1.00 EA				
DEP	Depth Charge	4,554.00 FT	2.12	1.06	4,827.24	
SUR	Survey Charge: 4553 ft to 200 ft	4,354.00 FT	2.91	1.46	6,335.07	
Gross Price						22,324.62
Discount/Surcharge						-11,162.31
Net Sub-Total						11,162.31

Customer: 10030454 SO#: 2330387

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Invoice 9092618267		Invoice Date 12/17/2012	Service Date 11/28/2012		Service Contract No. CANI-00004	
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
USI-CE	Ultra Sonic Imager Cement	1.00 EA				
DEP	Depth Charge	4,554.00 FT	2.63	1.32	5,988.51	
SUR	Survey Charge: 4553 ft to 200 ft	4,354.00 FT	2.63	1.31	5,714.62	
	Gross Price					23,406.27
	Discount/Surcharge					-11,703.14
	Net Sub-Total					11,703.13
RESTDOSMAXIS	Rental - Standard Offshore Skid-Mounted Unit with MAXIS Acquisition System	1.00 EA				
DAY	Daily Rental	14.00 DAY	2,500.00	0.00	0.00	
	Gross Price					35,000.00
	Discount/Surcharge					-35,000.00
	Net Sub-Total					0.00
RECMR-PLUS-AT	Rental - Combinable Magnetic Resonance Plus - Autotuned	1.00 EA				
DAY	Daily Rental	14.00 DAY	2,875.00	0.00	0.00	
	Gross Price					40,250.00
	Discount/Surcharge					-40,250.00
	Net Sub-Total					0.00
REPEX-BSKT	Rental-Platform Express Basket	1.00 EA				
EQTDAY	Equipment Charge - per Day	14.00 DAY	625.00	0.00	0.00	
	Gross Price					8,750.00
	Discount/Surcharge					-8,750.00
	Net Sub-Total					0.00
RESONIC-SCAN-DEPTH	Rental - Sonic Scanner Basic Package	1.00 EA				
EQTDAY	Equipment Charge - per Day	14.00 DAY	1,900.00	0.00	0.00	
	Gross Price					26,600.00
	Discount/Surcharge					-26,600.00
	Net Sub-Total					0.00
REMDT-SP	Rental - Modular Formation Dynamics Tester, Includes 2 Sample Chambers	1.00 EA				
DAY	Daily Rental MDT with Single Probe	14.00 DAY	1,900.00	0.00	0.00	
	Gross Price					26,600.00
	Discount/Surcharge					-26,600.00
	Net Sub-Total					0.00
REINSITU-IFA	Rental - InSitu Fluid Analyzer	1.00 EA				
EQTDAY	Equipment Charge - per Day	14.00 DAY	750.00	0.00	0.00	
	Gross Price					10,500.00
	Discount/Surcharge					-10,500.00
	Net Sub-Total					0.00
REMSCT	Rental - Mechanical Sidewall Coring	1.00 EA				
EQTDAY	Equipment Charge - per Day	14.00 DAY	2,875.00	0.00	0.00	
	Gross Price					40,250.00
	Discount/Surcharge					-40,250.00

Customer: 10030454 SO#: 2330387

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Invoice 9092618267	Invoice Date 12/17/2012	Service Date 11/28/2012	Service Contract No. CANI-00004			
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
	Net Sub-Total					0.00
REVSI	Rental - Versatile Seismic Imager	1.00 EA				
EQTDAY	Equipment Charge - per Day	14.00 DAY	2,962.50		1,500.00	21,000.00
	Gross Price					41,475.00
	Discount/Surcharge					-20,475.00
	Net Sub-Total					21,000.00
	Total before tax					501,708.72
	Taxes	3.00%				15.00
	Total Amount Due on or Before 12/17/2012 PAYABLE IN USD					501,723.72
	Additional EDI Information: 7- T58					
Please reference invoice number 9092618267 on payment. <i>Thank-you for calling Schlumberger.</i>						

Customer: 10030454 SO#: 2330387

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INVOICE

EDI COPY

Invoice 909262752	Invoice Date 12/27/2012	Service Date 12/04/2012	Service Contract No. C60P-00002			
Bill To:	Remit To:					
NORDAQ ENERGY INC. 14896 KENAI SPUR HWY, STE 204 KENAI AK 99611 USA	SCHLUMBERGER TECHNOLOGY CORPORATION P.O.Box 201193 Houston, TX 77216-1193					
<i>Wire Transfer and ACH Payments To:</i>						
Citibank NA, New York, NY 10043 Acct# 4069-2574 ABA/Routing #021000089 Tax Registration Number: 22-1692661						
Host Identification	Master Agreement	Contract Term				
Terms Net Payable upon Receipt	UWI Number 50133206050000	Service Description WT Testing Svcs-Sampling Lab	Source of Pricing Master Contract			
Customer PO	Contract	Customer AFE NET 03-12	Price Reference AWT0			
Well Name/Number TIGER EYE CENTRAL 1	Well Operator NORDAQ ENERGY INC.	State AK	County/Parish/Block/Borough Kenai			
Field Name UNDESIGNAT	Offshore Zone	Customer or Authorized Representative Bob Wuthren	Rig NABORS 106			
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount
MDT-ABA WTTRENT01	Agitation Bench Auto Charge, rental, per day	1.00 EA 1.00 DAY	373.00		0.00	0.00
Gross Price					373.00	
Discount/Surcharge					-373.00	
Net Sub-Total					0.00	
MDT-HJ WTTRENT01	MPSR Heating Jacket (MPSR-HJ) Charge, rental, per day <i>Comments: \$92.00 per x 2 = \$184.00</i>	1.00 EA 1.00 DAY	184.00		0.00	0.00
Gross Price					184.00	
Discount/Surcharge					-184.00	
Net Sub-Total					0.00	
MPSR-SH WTTSAMPO1	MPSR Sample Handling (MPSR-SH) Charge, per sample	1.00 EA 2.00 EA	130.00		0.00	0.00
Gross Price					260.00	
Discount/Surcharge					-260.00	
Net Sub-Total					0.00	
OP-V-TA WTTSAMPO1	Opening pressure and volume of sample at amb T Charge, per sample	1.00 EA 2.00 EA	130.00		0.00	0.00
Gross Price					260.00	
Discount/Surcharge					-260.00	
Net Sub-Total					0.00	
PERS-PVTXP WTTENGR01	PVT Express - Personnel Charge, engineering, per day	1.00 EA 1.00 DAY	2,880.00		2,880.00	2,880.00
<i>Plant: 6720 Prudhoe Bay, AK</i>				Tel: (907) 659-2487		
Customer: 10030454 SO#: 2336884				27-Dec-12 14:38		
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Invoice 9092622752		Invoice Date 12/27/2012	Service Date 12/04/2012		Service Contract No. C60P-00002		
Material	Description	QTY UOM	List Price	Disc	Net Price	Net Amount	
	Gross Price					2,880.00	
	Net Sub-Total					2,880.00	
PVTX-GCOMP	PVT Express - Gas Composition to C12plus	1.00 EA					
WTTSAMPO1	Charge, per sample	2.00 EA	589.00		0.00	0.00	
	Gross Price					1,178.00	
	Discount/Surcharge					-1,178.00	
	Net Sub-Total					0.00	
PVT-XPC	PVT Express Dual HID Oil and Gas Chromatograph (PVT-XPC)	1.00 EA					
WTTRENT01	Charge, rental, per day	1.00 DAY	1,010.00		0.00	0.00	
	Gross Price					1,010.00	
	Discount/Surcharge					-1,010.00	
	Net Sub-Total					0.00	
RESTOR	Restoration/homogenization of samples	1.00 EA					
OP24HRS	Charge, flat (per 4-hour period)	2.00 EA	63.00		0.00	0.00	
	Gross Price					126.00	
	Discount/Surcharge					-126.00	
	Net Sub-Total					0.00	
MDT-STK	MDT/SPMC Sample Transfer Kit (MDT-STK)	1.00 EA					
WTTRENT01	Charge, rental, per day	1.00 DAY	421.00		0.00	0.00	
	Gross Price					421.00	
	Discount/Surcharge					-421.00	
	Net Sub-Total					0.00	
Total before tax						2,880.00	
Total Amount Due on or Before 12/27/2012 PAYABLE IN USD						2,880.00	
Additional EDI Information: 7- A20							
Please reference invoice number 9092622752 on payment. <i>Thank-you for calling Schlumberger.</i>							

Customer: 10030454 SO#: 2336884

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I, Chris Daniel, District Clerk of Harris
County, Texas certify that this is a true and
correct copy of the original record filed and or
recorded in my office, electronically or hard
copy, as it appears on this date.
Witness my official hand and seal of office
this June 7, 2013

Certified Document Number: 55447245 Total Pages: 18

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

In accordance with Texas Government Code 406.013 electronically transmitted authenticated documents are valid. If there is a question regarding the validity of this document and or seal please e-mail support@hcdistrictclerk.com

GENERAL TERMS AND CONDITIONS

THE FOLLOWING GENERAL TERMS AND CONDITIONS OF THIS CONTRACT CONTAIN INDEMNITY AND CHOICE OF LAW PROVISIONS - PLEASE READ CAREFULLY.

1. **Acceptance.** By requesting Schlumberger's services, equipment, or products, Customer voluntarily elects to enter into and be bound by these General Terms and Conditions.
2. **Definitions.**
 - a. **Schlumberger - Schlumberger Technology Corporation, a Texas corporation.**
 - b. **Customer** - the person, firm or other entity to which equipment and/or services are supplied or provided.
 - c. **Group** - either Schlumberger or Customer and its respective parent, affiliated, subsidiaries, and each of their respective officers, directors and employees.
 - d. **Claims - Damage, loss, liability, claims, demands and causes of action of every kind and character (including all costs and expenses) thereof and reasonable attorney fees associated therewith.**
3. **Terms.** Cash in advance unless Schlumberger has approved Customer's credit prior to the sale. Terms of sale for credit-approved accounts are total invoice amount due at Schlumberger's office, Houston, Texas on or before the 30th day from the date of invoice. Customer shall pay interest on past due balances at the lesser of 1.5% per month or the maximum allowed by applicable state or federal law. If Customer's account becomes delinquent, Schlumberger shall have the right to revoke any and all previously applied discounts. Upon such revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Customer hereby agrees to pay all fees directly or indirectly incurred in the collection of past due or delinquent accounts, including agency and attorney's fees.
4. **Taxes.** Customer shall pay any and all taxes or other levies (other than income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payments received in connection with Schlumberger's services, equipment or products.
5. **Independent Contractor.** Schlumberger is and shall be an independent contractor with respect to the performance of the services set forth on this service Contract, and neither Schlumberger nor anyone employed by Schlumberger shall be the agent, representative, employee or servant of Customer in the performance of such services or any part hereof. When Contractor's employees (defined to include Schlumberger's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La. R.S. 23:1021 (A)(1), Customer and Schlumberger agree that all work and operations performed by Schlumberger and its employees pursuant to this Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La. R.S. 23:1061 (A)(1). Furthermore, Customer and Schlumberger agree that Customer is the statutory employer of Schlumberger's employees for purposes of La. R.S. 23:1061 (A)(3). In spite of Customer's status as the statutory employer or special employer (as defined in La. R.S. 23:1031 (C)) of Schlumberger's employees, Schlumberger shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and shall not be entitled to seek contribution for any such payments from Customer.
6. **Obligations of Customer.**
 - a. **Well Conditions; Notification of Hazardous Conditions.** Customer, having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Schlumberger with all necessary information to enable Schlumberger to perform its services safely and efficiently. Schlumberger's equipment is designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Schlumberger in advance and make special arrangements for servicing such wells.
 - b. **Chemicals.** The handling and disposal of any chemical, waste or by-product used or resulting from Contractor's performance of its services hereunder ("Chemicals") become the sole responsibility of Customer when such Chemicals are returned to the surface of the land or sea from below the rotary table. Customer understands and agrees that the Chemicals are the property of Customer and that Customer is the owner of the Chemicals. Customer agrees that it will transport and dispose of any such Chemicals in accordance with all applicable federal, state and local laws and regulations. Customer hereby waives, releases and agrees not to assert any claim or bring any cost recovery action against Schlumberger in connection with the use, generation, storage, transportation or disposal of Chemicals under any common law theories or federal, state or local environmental laws or regulations, new existing or hereinafter enacted, without regard to the cause or causes thereof or the negligence of any party.
 - c. **Radioactive Sources.** If any radioactive source is lost in a well, at the well site, while being transported by Customer or a third-party on behalf of Customer, or while under the custody or control of Customer, Customer shall exert its best efforts to recover the source and shall take precautions in order to avoid breaking or damaging the source. If the source is not recovered, or if the container is broken, Customer shall immediately comply with all applicable laws and regulations, including the isolation and marking of the location of the source.
 - d. **Fishkill Operations.** Customer shall assume the entire responsibility for operations in which Customer or its representatives attempt to fish for equipment but Schlumberger will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment.
7. **Warranty for Products and Services.**
 - a. Schlumberger represents and warrants that all services provided hereunder shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to insure the correctness and safe transport of all log, test and other data. Schlumberger will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and in view of the impracticality of obtaining firsthand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF LOG, TEST OR OTHER DATA, THE EFFECTIVENESS OF MATERIAL USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. SCHLUMBERGER WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES SCHLUMBERGER GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OR AGAINST LOSS OF ANY DIGITAL TAPES, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS.
 - b. Schlumberger warrants that products (including but not limited to tools, supplies and materials) furnished hereunder shall conform to the quality and specifications represented. Schlumberger reserves the right, at its sole discretion, to use new, used or refurbished parts in the assembly of its products. Schlumberger warrants all its products to be free of defects in material and workmanship for a period of twelve (12) months from the date of installation or eighteen (18) months from the date of delivery ex Schlumberger's works, whichever occurs first. The above warranty does not apply to products that have been modified by anyone at Customer's request, supplied by Customer or purchased by Schlumberger at Customer's request, and/or that have been subjected to improper handling, storage, application, installation, operation or maintenance by anyone other than Schlumberger, and including but not limited to damage caused by aggressive fluids, lightning or improper voltage supply.
 - c. Schlumberger's sole liability and Customer's exclusive remedy under the foregoing warranties are expressly limited to the repair, replacement or the refund of an equitable portion of the purchase price, at Schlumberger's sole option, of products or services which prove to be defective within the warranty period. A Customer claim pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Defective items must be held for inspection or returned to the original Schlumberger delivery point upon request. Schlumberger shall have the right to inspect the products claimed to be defective and shall have the right to determine the cause of such defect. Returned products shall become the property of Schlumberger.

THE FOREGOING WARRANTIES FOR SERVICES AND PRODUCTS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. SCHLUMBERGER'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.

8. **Title and Risk of Loss.**
 - a. Unless otherwise agreed between the parties, title to and risk of loss for products sold will pass to Customer ex Schlumberger's works. Customer will pay or reimburse Schlumberger for all freight, preparation, and in-transit insurance costs from the time of delivery. Customer agrees that title to and risk of loss for products will pass to and remain with Customer, even if Schlumberger agrees to store the products at a Schlumberger location until Customer requests delivery.
 - b. The time, method, place or medium of payment will not in any way limit Schlumberger's rights in and to the products until payment has been received in full. On all orders, Schlumberger shall retain a security interest in the products to the extent of any unpaid balance of the purchase price therefor, and Schlumberger may use all reasonable efforts to retain and/or obtain possession of such products until such unpaid balance has been received and accepted by Schlumberger.
9. **INDEMNITIES**
 - a. **Personal and Property**
 1. SCHLUMBERGER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP AND ITS INSURERS FROM AND AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF SCHLUMBERGER GROUP OR ITS SUBCONTRACTORS, AGENTS, REPRESENTATIVES OR INVITÉS ARISING OUT OF OR IN CONNECTION WITH THIS CONTRACT OR THE SERVICES PROVIDED HEREUNDER.
 2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS SCHLUMBERGER GROUP AND ITS INSURERS FROM AND AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY OF OR THE PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP OR ITS CONTRACTORS (OTHER THAN SCHLUMBERGER) AND SUBCONTRACTORS, AGENTS, REPRESENTATIVES OR INVITÉS ARISING OUT OF OR IN CONNECTION WITH THIS CONTRACT OR THE SERVICES PROVIDED HEREUNDER.
 - b. **Special Indemnity.** NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER ASSUMES ALL LIABILITY FOR AND AGREES TO PROTECT, DEFEND, INDEMNIFY, AND HOLD SCHLUMBERGER GROUP AND ITS INSURERS HARMLESS FROM AND AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION HEREWITH FOR: (i) PROPERTY DAMAGE, PERSONAL INJURY OR DEATH OR LOSS THAT RESULTS FROM BLOW-OUT, CRATERING, WILD WELL OR WORK PERFORMED TO CONTROL A WILD WELL; (ii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM POLLUTION, CONTAMINATION, OR RADIATION DAMAGE, WHETHER CAUSED BY CUSTOMER'S FAILURE TO PROPERLY HANDLE, TRANSPORT OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY PARAGRAPH C.6.6 HEREOF OR OTHERWISE, INCLUDING CONTAINMENT, CLEAN-UP AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES, OR WATER OR THE WELL BORE ITSELF, AND SURFACE DAMAGE ARISING FROM SUBSURFACE OR SURFACE DAMAGE; (iv) COST TO CONTROL A WILD WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY REDRILLING OR REWORKING AND RELATED CLEAN UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER, AND/OR WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND Royalty INTEREST OWNERS OR THE OWNER OF ANY DRILLING RIG, PLATFORM OR OTHER STRUCTURE AT THE WELL SITE); (vi) SUBSURFACE TRESPASS; OR (vii) LOSS OF OR DAMAGE TO SCHLUMBERGER PROPERTY, EQUIPMENT, MATERIALS OR PRODUCTS, INCLUDING, BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS: (a) IN THE HOLE OR BELOW THE ROTARY TABLE, (b) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (c) WHILE LOCATED AT THE WELL SITE WHEN SCHLUMBERGER PERSONNEL ARE NOT PRESENT, (d) AS A RESULT OF IMPROPERLY MAINTAINED PRIVATE ACCESS ROADS TO THE WELL SITE OR AS A RESULT OF THE INFERIOR CONDITION OF LEASE ROADS OR THE SITE, OR (e) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A SCHLUMBERGER EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. WITH RESPECT TO (a) ABOVE, THE PROPERTY, EQUIPMENT, MATERIALS AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE LANDED REPLACEMENT COST AND RENTAL CHARGE ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE FAID UP TO AND INCLUDING THE DATE ON WHICH SCHLUMBERGER RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.
 - c. **Application of Indemnities.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN PARAGRAPHS (a) AND (b) ABOVE SHALL APPLY TO ANY LOSS, DAMAGE, EXPENSE, INJURY, ILLNESS, DEATH OR CLAIM ARISING OUT OF OR IN CONNECTION WITH THIS CONTRACT OR THE SERVICES PROVIDED HEREUNDER, WITHOUT REGARD TO THE CAUSES THEREOF INCLUDING, WITHOUT LIMITATION, UNSEAWORTHINESS, STRICT LIABILITY, ULTRAHAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "RUIN" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THE EXECUTION OF THIS CONTRACT, OR THE SOLE, JOINT, CONCURRENT OR DROSS, ACTIVE OR PASSIVE, NEGLIGENCE OR OTHER FAULT OF THE INDEMNITEE OR ITS CONTRACTORS OR SUBCONTRACTORS OR ITS OR THEIR EMPLOYEES, AGENTS, REPRESENTATIVES OR INVITÉS.
 - d. **Anti-Indemnity and Insurance Savings Clause.** If any defense, indemnity or insurance provision contained in this Contract conflicts with, is prohibited by or violates public policy under any federal, state or other law determined to be applicable to a particular situation arising from or involving any services, equipment and/or products hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to conform with, not be prohibited by and avoid violating public policy under such applicable law.
10. **Incidental or Consequential Damages.** IT IS EXPRESSLY AGREED THAT THE SCHLUMBERGER GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS OR BUSINESS INTERRUPTION OR LOSS OF USE, LOSS OF PRODUCTION OR LOSS OF RIG TIME, REGARDLESS OF THE SOLE, JOINT OR CONCURRENT, ACTIVE OR PASSIVE, NEGLIGENCE OR OTHER FAULT OF SCHLUMBERGER.
11. **Insurance.** Each party, as indemnitor, agrees to support the indemnity obligations it assumes under Paragraph 9, by obtaining at its own cost, adequate insurance for the benefit of the other party as indemnatee, with contractual indemnity endorsements. To the extent each party assumes liability hereunder, such insurance shall waive subrogation against the indemnified Group and its insurers and name the indemnified Group as additional insured(s) and loss payee, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Schlumberger.
12. **Limitation of Liability.** Notwithstanding anything to the contrary herein, except as provided under Paragraph 9, (i) 1. Schlumberger's liability arising from or in connection with this Contract [whether for indemnity, breach of contract, negligence, misrepresentation, or otherwise] shall not in any circumstances exceed the full value of the consideration owed to Schlumberger under this Contract.
13. **Employee Solicitation.** Except with the prior written consent of Schlumberger, Customer shall not directly, indirectly or through third parties solicit, recruit or induce any Schlumberger employee, consultant or representative to leave, terminate or otherwise end his/her association with Schlumberger in order to become an employee, consultant or representative of Customer until at least one (1) year has elapsed from Customer's receipt of the final invoice for the services.
14. **Miscellaneous.** Schlumberger shall not be liable for any delay or non-performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Schlumberger. If services are performed or equipment or products furnished offshore or on navigable water, Federal Maritime laws shall govern this Contract; if performed or furnished in Texas, Louisiana, New Mexico or Wyoming, the laws of Texas shall apply; otherwise the laws of the state where the services are performed or equipment or products are furnished shall apply. Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.

NO FIELD EMPLOYEE OF SCHLUMBERGER IS AUTHORIZED OR EMPOWERED TO ALTER THESE GENERAL TERMS AND CONDITIONS.



I, Chris Daniel, District Clerk of Harris
County, Texas certify that this is a true and
correct copy of the original record filed and or
recorded in my office, electronically or hard
copy, as it appears on this date.
Witness my official hand and seal of office
this June 7, 2013

Certified Document Number: 55447246 Total Pages: 1

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

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HOLLY HAMM
DIRECT LINE: (713) 335-4808
EMAIL: hollyhamm@snowspencelaw.com

February 12, 2013

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED, FIRST CLASS MAIL & EMAIL:
pdevine@nordaqenergy.com; rwarthen@nordaqenergy.com

NordAq Energy, Inc.
c/o C T Corporation System, its Registered Agent
9360 Glacier Hwy Ste. 202
Juneau, AK 99801

NordAq Energy, Inc.
c/o Paul Devine, Director
3000 A Street, Suite 410
Anchorage, AK 99503

NordAq Energy, Inc.
c/o Robert Warthen, Director & President
9350 Nordic St.
Anchorage, AK 99507

NordAq Energy, Inc.
c/o any Director or Officer
14896 Kenai Spur Hwy, Ste. 204
Kenai, AK 99611

NordAq Energy, Inc.
c/o any Director or Officer
711 Louisiana St., Suite 1701
Houston, TX 77002

**Re: NOTICE DISCOUNT REVOKED: Schlumberger Technology Corporation /
NordAq Energy, Inc.**

Gentlemen:

Our firm has been retained by Schlumberger Technology Corporation ("Schlumberger") to obtain payment of the balance due in connection with services, materials and equipment furnished to NordAq Energy Inc. ("NordAq"). As you are aware, NordAq entered into the following Service Contracts:

Service Contract No.	Dated
C9V0-00005	10/26/2012
BZVP-00010	11/10/2012
BPFX-00002	11/26/2012
BZVP-00015	12/2/2012
BJJ8-00137	12/8/2012
CANI-00004	11/22/2012
C60P-00002	12/6/2012
CEXT-00001	10/23/2012
CEXT-00005	12/1/2012

(collectively referenced as the "Subject Contract"). The Subject Contract provided for a non-discounted and a discounted rate for the services, materials and equipment furnished by Schlumberger. Section 3 of the General Terms and Conditions of the Subject Contracts provides in relevant part:

3. Terms. Cash in advance unless Schlumberger has approved Customer's credit prior to the sale. Terms of sale for credit-approved accounts are total invoice amount due on or before the 30th day from the date of invoice. Customer shall pay interest on past due balances at the lesser of 1.5% per month or the maximum allowed by applicable state or federal law. If Customer's account becomes delinquent, Schlumberger shall have the right to revoke any and all previously applied discounts. Upon such revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Customer hereby agrees to pay all fees directly or indirectly incurred in the collection of past due or delinquent accounts."

Pursuant to the terms of the Subject Contract, Schlumberger issued the following invoices to NordAq based upon the discounts which would be earned in the event that payment was made in accordance with contract terms:

<u>Invoice Date</u>	<u>Invoice No.</u>	<u>Invoice Amount</u>	<u>Gross Amount—Discount Revoked</u>
10/26/2012	9092595844	\$415,076.17	\$415,076.17
11/13/2012	9092602569	466,070.87	466,070.87
11/28/2012	9092610043	338,223.78	338,223.78
12/17/2012	9092618254	36,337.00	36,337.00
12/17/2012	9092618259	39,699.75	55,529.45
12/17/2012	9092618267	501,723.72	1,114,129.70
12/27/2012	9092622752	2,880.00	6,692.00
12/27/2012	9092623005	11,154.00	20,104.00
12/27/2012	9092623006	4,816.80	11,124.00
		\$1,815,982.09	\$2,463,286.97

("Subject Invoice"). The discounts provided for in the Subject Contract have not been earned by NordAq. NordAq has failed to timely pay the Subject Invoices. As you are aware, repeated requests have been made by Schlumberger for NordAq to cure the delinquencies. NordAq's account with Schlumberger has become delinquent.

Accordingly, Schlumberger exercises its right to revoke any and all discounts previously applied in the Subject Invoices. Therefore the principal amount presently due and owing to Schlumberger by NordAq is Two Million Four Hundred Sixty-Three Thousand Two Hundred Eighty-Six and 97/100 (\$2,463,286.97).

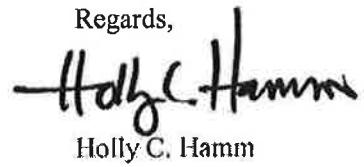
Be advised that we are instructed by Schlumberger to immediately prepare and cause a mineral lien to be recorded.

Should you have questions please contact the undersigned.

February 13, 2013

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Regards,



Holly C. Hamm

HCH/bb



I, Chris Daniel, District Clerk of Harris
County, Texas certify that this is a true and
correct copy of the original record filed and or
recorded in my office, electronically or hard
copy, as it appears on this date.
Witness my official hand and seal of office
this June 7, 2013

Certified Document Number: 55447247 Total Pages: 3

Chris Daniel, DISTRICT CLERK
HARRIS COUNTY, TEXAS

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